

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit M (SWSW), 1155' FSL & 660' EEL, Sec. 7, T29N, R10W NMPM

2006 JAN 31 05 08 39

RECEIVED
070 FARMINGTON NM



5. Lease Number
NMSF-078716-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hubbell Federal #1N
9. API Well No.
30-045-33208
10. Field and Pool
Blanco MV/ Basin DK
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Recompletion
☐ Plugging
☐ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other : 7" csg & 4-1/2" csg.

13. Describe Proposed or Completed Operations

1/15/06 TIH w/ 8-3/4" bit & tagged cmnt @ 100'. Drill to 3911'. Circ. hole. RIH w/ 90 jts of 7" 20#, J-55, ST & C csg set @ 3903'. Pumped pre-flush w/ 10 bbls water + 10 bbls of mud flush + 10 bbls water ahead of - 19 sx (57 cf - 10 bbls slurry) Scavenger Premium Lite Class C cmnt., lead w/ 463 sx (986 cf - 176 bbls) Premium Lite Class C cmnt. w/ 3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .40% FI-52, .40% SMS. Tailed w/ 90 sx (124 cf - 22 bbls) Type III w/ 1% CaCl₂, .25 #/sx Cello-Flake, .20% FI-52. Displaced w/ 156 bbls of water, bumped plug & plugged down @ 13:40 hrs on 1/18/06. Circ. out 45 bbls cmnt. ND BOP. WOC, NU BOP & "B" sec. 1/18/06 PT csg 1500 psi/ 30 min. ok.
TIH w/ 6-1/4" bit & tagged @ 3851'. D/O cmnt, drilled ahead to TD @ 6625' (TD) reached 1/20/06, circ. RIH w/ 155 jts 4-1/2" (1 jt. 11.6# N-80 LT&C csg. & 154 jts 10.5#, J-55 ST&C csg) set @ 6624'. RU csg.crew. Pumped pre-flush of 10 bbls gel water & 2 bbls water ahead of 9 sx (27 cf - 5 bbls slurry) Premium Lite Class B cmnt. w/ .25 #/sx Cello-Flake, .30% CD-32, 6.25 #/sx LCM-1, 1% FI-52. Tailed w/ 190 sx (376 cf - 67 bbls slurry) Premium Lite Class B cmnt. w/.25 #/sx Cello-Flake, .3% CD-32, 6.25#/sx LCM-1, 1% FI-52. Dropped plug & displaced w/ 105 bbls of water. Plugged down @ 14:45 hrs 1/21/06. ND BOP, RD & released @ 21:00 hrs on 1/21/06. PT will be conducted by completion rig. Will show TOC & PT on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Philana Thompson Title Regulatory Associate II Date 1/24/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

