

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078604																																					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																					
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. UNIT AGREEMENT NAME																																					
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Scott #2C																																					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit B (NWNE), 660' FNL & 11345' FEL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-045-32889																																					
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH San Juan																																					
15. DATE SPUDDED 11/4/05		13. STATE New Mexico																																					
16. DATE T.D. REACHED 11/23/05		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde																																					
17. DATE COMPL. (Ready to prod.) 1/23/06		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T32N, R10W, NMPM																																					
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6070' GL		19. ELEV. CASINGHEAD																																					
20. TOTAL DEPTH, MD & TVD 5071'		21. PLUG, BACK T.D., MD & TVD 5069'																																					
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY																																					
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5059' 5069'		25. WAS DIRECTIONAL SURVEY MADE No																																					
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL		27. WAS WELL CORED No																																					
28. CASING RECORD (Report all strings set in well)																																							
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																							
35. LIST OF ATTACHMENTS This a single producing MV well.																																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																							
SIGNED <u>Patsy Chug</u> TITLE Sr. Regulatory Specialist DATE 1/28/06																																							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1157'	1197'	White, cr-gr ss.	Ojo Alamo	1157'	
Kirtland	1197'	2622'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1197'	
Fruitland	2622'	2892'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2622'	
Pictured Cliffs	2892'	3060'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2892'	
Lewis	3060'	3572'	Shale w/siltstone stringers	Lewis	3060'	
Huerfanito Bentonite	3572'	4004'	White, waxy chalky bentonite	Huerfanito Bent.	3572'	
Chacra	4004'	4702'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4004'	
Mesa Verde	4702'	4779'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4702'	
Menefee	4779'	5182'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4779'	
Point Lookout	5182'	5492'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5182'	