

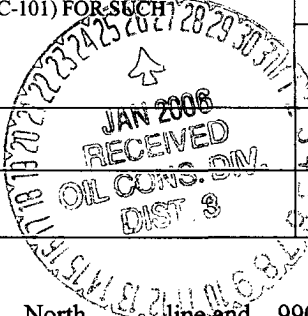
Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 March 4, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-06159
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1199
7. Lease Name or Unit Agreement Name Huerfanito Unit
8. Well Number #50
9. OGRID Number 14538
10. Pool name or Wildcat Ballared PC / Basin FC
11. Elevation (Show whether DR, RKB, RT, GR, etc.)



**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

3. Address of Operator  
**P.O. Box 4289, Farmington, NM 87499-4289**

4. Well Location  
 Unit Letter E : 1485 feet from the North line and 990 feet from the West line  
 Section 36 Township 27N Range 9W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: P&A PC interval & Recomplete FC <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington wishes to plug back the subject well's Pictured Cliffs interval and then recomplete in the Fruitland Coal. See the attached plat for the Fruitland Coal, the procedure we'll be using and the current and proposed wellbore diagram for the work proposed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 1/23/06

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JAN 26 2006

Conditions of approval, if any:

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District I

1625 N. French Dr., Hobbs, NM 88240  
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210  
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
 Permit 21961

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7138	5. Property Name HUERFANITO UNIT	6. Well No. 050
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6281

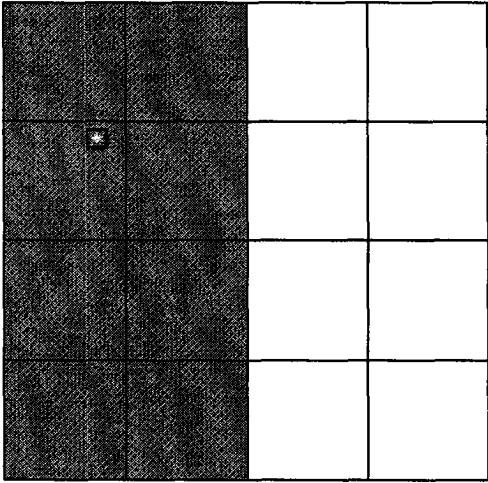
**10. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	36	27N	09W		1485	N	990	W	SAN JUAN

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p align="center"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Patsy Clug</i>                  Title: <i>Sr. Regulatory Spec.</i>                  Date: <i>1/23/06</i></p>
	<p align="center"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: James P Leese                  Date of Survey: 2/21/1956                  Certificate Number: 1463</p>

## **Huerfanito #50 Sundry Procedure**

Unit E, Section 36, T27N, R9W

1. MIRU completion rig.
2. Pull tubing. Set 3-1/2" low grade frac plug at +/- 2130'.
3. P&A Pictured Cliffs by pumping 25 sx (type III cement with 1.39 yield) followed by ceramic ball. Tag top of plug.
4. Pressure test casing to 5000 psi for 15 minutes.
5. Perforate and fracture stimulate Fruitland Coal formation.
6. Flow back well. TIH and clean up well.
7. Land tubing as a Fruitland Coal only producer.
8. RDMO rig. Return well to production.

**Huerfanito #50**

1485' FNL , 990' FWL  
 Unit E, Section 36, T27N, R9W  
 San Juan County, NM

LAT: 36 deg 32.07' min      LONG: 107 deg 44.71' min  
 GL = 6,281'      KB = 6,289'

**Proposed Wellbore Diagram**

**Surface Casing:**

8-5/8" 24# J-55  
 Set @ 104'  
 TOC @ circ to surf

**Intermediate Casing:**

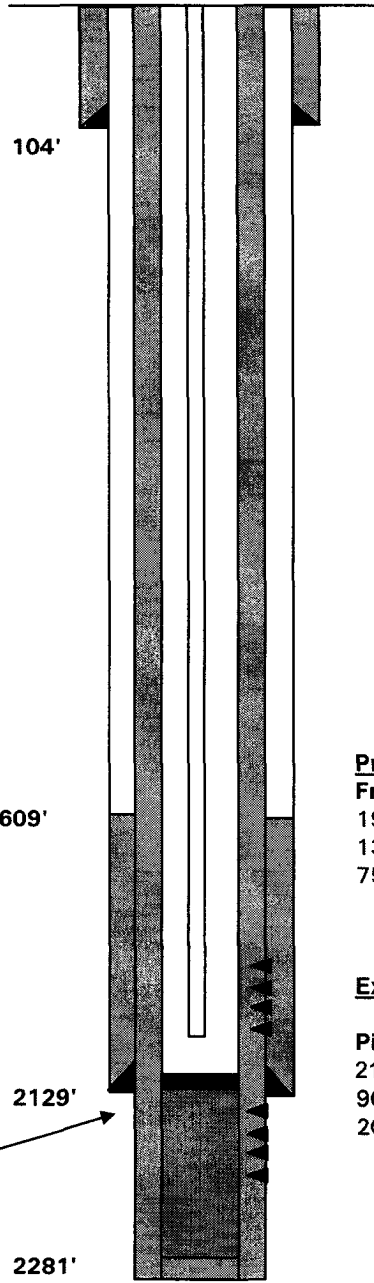
5-1/2" 14#/15.5# J-55  
 Set: 2,129'  
 TOC: 1609' (Calc, 75%)

**Tubing:**

2-1/16" 3.25 J-55  
 Set @ 2120'

**Production Casing:**

3-1/2" 9.2# J-55  
 Set: 2,281'  
 TOC: circ to surf



Ojo Alamo 1,405'  
 Kirtland 1,452'  
 Fruitland 1,934'  
 Pictured Cliffs 2,137'

TOC @ 1609'

Cement retainer @ 2130'  
 P&A PC w/25sx cement

**Proposed Stimulation:**

**Fruitland Coal**  
 1934' - 2100'  
 130,000# sand, 150,612 gal  
 75Q foamed 25# linear gel

**Existing Stimulation:**

**Pictured Cliffs**  
 2147'-2208'  
 90,000# 16/30 sand, 32,047 gal  
 20# foamed linear gel

PBTD = 2,281'  
 TD = 2,281'

# Huerfanito #50

1485' FNL , 990' FWL  
Unit E, Section 36, T27N, R9W  
San Juan County, NM

LAT: 36 deg 32.07' min  
GL = 6,281'

LONG: 107 deg 44.71' min  
KB = 6,289'

## Current Wellbore Diagram

### Surface Casing:

8-5/8" 24# J-55  
Set @ 104'  
TOC @ circ to surf

### Intermediate Casing:

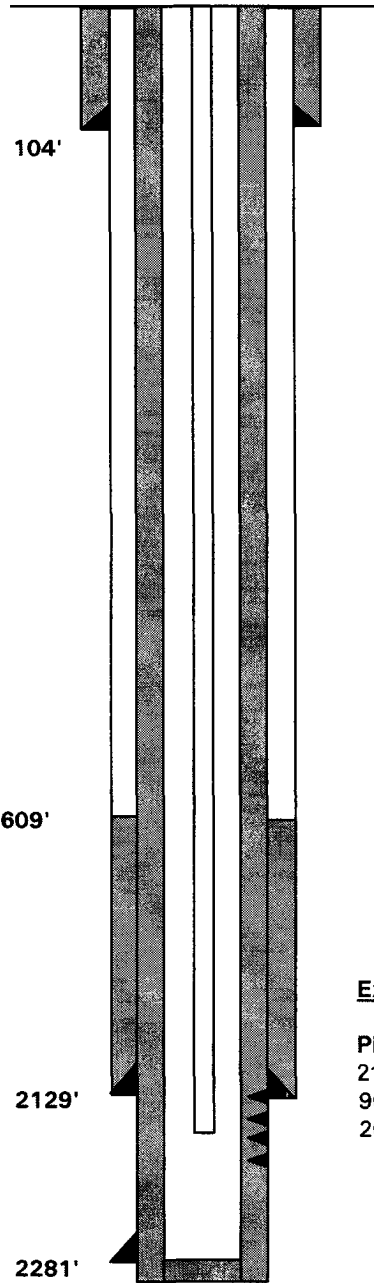
5-1/2" 14#/15.5# J-55  
Set: 2,129'  
TOC: 1609' (Calc, 75%)

### Tubing:

1-1/2" 2.4 J-55  
Set @ 2168'

### Production Casing:

3-1/2" 9.2# J-55  
Set: 2,281'  
TOC: circ to surf



Ojo Alamo 1,405'  
Kirtland 1,452'  
Fruitland 1,934'  
Pictured Cliffs 2,137'

TOC @ 1609'

### Existing Stimulation:

#### Pictured Cliffs

2147'-2208'  
90,000# 16/30 sand, 32,047 gal  
20# foamed linear gel

PBTD = 2,281'  
TD = 2,281'