Submit 3 Copies To Appropriate District Office	State of New Mex	/	Amend	0 1/ \	rm C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources WELL API NO. May 27, 2004				
District II	OIL CONSERVATION	30-045-33273			
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	STATE FEE 6. State Oil & Gas Lease No.			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1 0, 11111 07	o. State Off & G	as Lease No.		
	CES AND REPORTS ON WELLS		7. Lease Name o	r Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Northeast Blanco	Unit Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 450A		
2. Name of Operator			9. OGRID Number		
Devon Energy Production Company, L.P. 3. Address of Operator			10. Pool name or Wildcat		
PO Box 6459, Navajo Dam, NM 87419			Basin Fruitland Coal		
4. Well Location					
Unit Letter F : 1,920' feet from the North line and 1,920' feet from the West line Section 32 Township 31N Range 7W NMPM County San Juan					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,352'					
Pit or Below-grade Tank Application or Closure					
Pit typeDepth to Groundwa				face water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check A	ppropriate Box to Indicate Na	ature of Notice,	Report or Other	· Data	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	FENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	LLING OPNS.	EPORT OF: ALTERING CA P AND A	ASING 🗌
	MOLTIFLE COMPL				57
OTHER: OTHER: Liner Installation 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates)					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
On 11/22/05, ran 12 jts of 5 1/2", J-55, 15.5#, LT&C Liner was run to 3,758' with 0 sx of cement. Top of liner hanger is at 3,215'. Perforations are from 3,372' - 3,663', 4 SPF, 384 holes, 120° degree phasing. On 11/23/05 ran back in hole with 118 jts of 2 3/8" tubing J					
55, 4.7#, LT&C, end of tubing set at 3,705', return well to sales on 11/25/05.					
				FEB 2016	
				JONS DA	
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				- 1/2	
			The state of the s	551505 21 Mars	
I hereby certify that the information a	above is true and complete to the be	est of my knowledg	e and belief. I furt	ner certify that any	y pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines ▷)	☑, a general permit 📋	or an (attached) alter	native OCD-appro	oved plan 🔲.
SIGNATURE // S. 3	TITLE_S	Senior Operations T	echnician	DATE <u>/-3</u>	1-06
Type or print name: Melisa Zimmerman E-mail address: melisa.zimmerman@dvn.com Telephone No.: (405) 552-7917 For State Use Only					
APPROVED BY: H. Villa	TITLE	y on a gas inspe	CTOR, DIST. @:	DATE	06 2006

Conditions of Approval (if any):