Form 3160-4 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

Ex	pires:	January	31,	200
Lease	Serial	No.		

5.

MDA 701-98-0013

la. Type o	f Well		Dil We	II 🔽	Gas W	ell 🔲	Dry Ot	her)5 ni	?T 10	r. m				6	. If Indi	an, Allotte	e or	Tribe Name	
la. Type of Well Oil Well Gas Well Dry Other 5 Of T b. Type of Completion: New Well Work Over Deepen						n 🔁 Plug Back 🔃 Diff. Resvr.				Jica	Jicarilla Apache Tribe								
				Other _					Dram.					7	. Unit o	r CA Agre	emer	nt Name and	No.
2. Name o	f Operator					-		070	FARMIN	(4.5)									
	Gas Resou		Ina					0.0	CANHIN	GTOL	170	· į		8	. Lease	Name and	Wel	l No.	
3. Addres		irces,	me						3a. Phone				nde)	-		02-05 No.	44		
	PO Box 2	040 RI	oomfi	eld NN	1 87413				505-634-1		cracic	ur eu c	oue)	9	. API V	Vell No.			
						l in acc	ordance with	Federal						_	39-293				
T. Documon		перы		ion cic	an iy ana		ortiunce min	2 000100	equi emem	7						and Pool, o	or Ex	ploratory	
At sur	face 425'	FSL &	& 425'	FEL (S	SESE) U	nit P								-		and Coal			
A + +a=	mand into		tad	halam	42 EL EG	NT 0 40	SEEL GEO	7) I I is D	rr v n						11. Sec., T., R., M., on Block and Survey or Area				ırvey
At top	prod. Inter	vai ie	porteu	DCIOW	425° FS	SL & 42	!5' FEL (SESI	e) Unit P					or Area Sec. 5, T29N, R02W						
At tot	al depth 42	5' FS	I.& 43	5' FEI	(SESE)	Unit P								- 1		y or Parish		13. State	
				_					16 Data C		<u> </u>				Arriba			NM	
14. Date	Spudded			15. L	Date T.D	. Reach	ed		16. Date Completed □ D&A □ Ready to Prod.					17. Elevations (DF, RKB, RT, GL)*					
4/9/05				4/12	/05				"	ωA (•	-05	KB 7456' GL 7443'					
	Depth: M	ID 38	362'	1 -1/12	., 05	19 P	lug Back T.I) · MD 3	836'				Bridge P						
10. 10141	-	VD				12.1.	ag Duck 1.1	TVD	050		20.	Бери	Bridge	iug Sci	. T\				
21. Type E	lectric & C	ther N	Mecha	nical L	ogs Run	(Subm	it copy of eac	h)			22.	Was	well core	d?	√ No	☐ Yes	(Sul	mit analysis)
													DST run?		√ No	_		omit report)	•
Induction I	.og, Dual S	paced	Neutr	on Log	;							Direc	tional Su	vey?	√ N₀	Yes	Sut	mit copy)	
23. Casing	and Line	Reco	ord (R	eport al	l strings	set in w	ell)												
Hole Size	Size/Gr	ade	Wt. (#/ft \	Top (MD)	Bottom (M	D) Stag	e Cementer	1	of Sks		Slurry		Ceme	nt Top*		Amount Pull	ed
11010 5120	3120701				100 (.	,,,	Dottom (IVE	-	Depth	Туре	of Ce	ment	(BBI	ر,		·			
12-1/4"	8-5/8	"	24	lb	0'		263'			1	75 sx				SU	rface			
	1		R							ļ		_			c	rc to	<u> </u>		
										<u> </u>					SL	rface	<u> </u>		
7-7/8"	5-1/2	"	15.:	5 lb	0		3854'			- 6	80 sx	1.			su	rface			
										ļ		<u> </u>			c	irc to	<u> </u>		
										,					SL	rface	<u> </u>		
24. Tubing	Record																		
Size	Depth	Set (MD)	Packe	r Depth	(MD)	Size	Dept	th Set (MD)	Packer	Depth	(MD)	Siz	e	Dept	n Set (MD)	P	acker Depth ((MD)
2-3/8"		3803'													<u></u>				
25. Produc	ing Interva							26.	Perforation	Record									
	Formatio	n			TOP		Bottom Perforated Interva				Size N			No. I	loles		Perf	Status	
A) Fruitland	i Coal			_	3678'	3700'		367	3678'-80, 3682'-86, 3696'-3		700' 4		40		C	pen			
B)												<u> </u>							
C)												<u></u>							
D)																			
	racture, Tr		ent, Ce	ment S	queeze,	Etc.		<u>.</u>				<u> </u>							
I	Depth Interv	val		4					A	mount a	nd Ty	pe of N	/laterial						
3678'-3700'	•			Acid	ized w/ 43	329 MSC	F N2												
	,																		
														1	ACCE	DTCD C	ΔĐ	RECORD	
	tion - Inter			_			T									FIEDF	Un	NECUND	
Date First Produced	Test Date	Hour: Tester		Γest Productio	on BBI	٠	Gas MCF	Water BBL	Oil Grav Corr. AF		G	as ravity	Prod	uction l			_		
6/11/05	05/12/05	24	- 1		i		138						Prod	ucing	N	10 A n	92	005	
Choke	Tbg. Press.	Csg.	$\overline{}$	24 Hr.	Oil		Gas	Water	Gas: Oil		w	ell Statu:		ucing	PAN	e i 1.12 3 4 1 ic		1. ACTION	\vdash
Size	Flgw.	Press		Rate	BBI	L	MCF	BBL	Ratio								FIEL	D OFFICE	1
	SI										Fle	owing			D.I.				
	ction - Inte	rval B																	
Date First Produced	Test Date	Hour Teste		Test Producti	Oil ion BB	 i.	Gas MCF	Water BBL	Oil Grav Corr. AF			as ravity	Prod	uction M	ethod				
	J	1.0310	-			_		200	John Al	-									
Choke	Tbg. Press.	Call	- 	24 Hr.	Oil		Gas	Water	Gas: Oil		-w	ell Statu	ıs						
Size	Flwg. SI	Press		Rate	BB		MCF	BBL	Ratio								nr	n	
	31	1	- 1		1							:				16601	UU		

28b. Produc	tion - Inter	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg Press Flwg. Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
28c. Produc	ction - Inter	val D	' 		1			,					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Production Method Gravity					
Choke Size	Thg Press Fiwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
29. Disposi	tion of Gas	(Sold use	d for fuel, v	ented, etc.)	•	•		•					
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.									31. Formation (Log) Markers				
Forma	ition	Top	Bottom		Descri	ptions, Conte	nts, etc.		Name	Top Meas. Depth			
									Nacimiento Ojo Alamo	2265 3354			
								1	-				
									Kirtland	3575			
									Fruitland	3653			
									Pictured Cliffs	3732			
32 Additio	onal remark	xs (include	plugging pr	ocedure):									
5 Sun	ndry Notice	chanical Lo for pluggin	gs (I full se ng and ceme going and a	nt verificati	on 6 C	eologic Repoi ore Analysis omplete and c	7 Other:orrect as determined		Directional Survey able records (see attached instru	octions)*			
Name (please print) Agatha Snell Signature Steel Date 9127 05													

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.