

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address 3b. Phone No. (include area code)
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T28N R7W SESW 115FSL 2355FWL

5. Lease Serial No.

NMSF079289

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78413A

8. Well Name and No.

San Juan 28-7 Unit #55B

9. API Well No.

30-039-29415

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Set
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips set casing on this well as per attached Well Schematic.

2006 FEB 6 AM 11 45
RECEIVED
070 FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 02/03/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

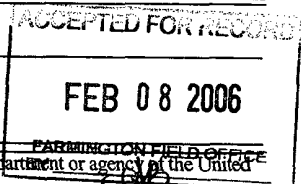
Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Well Name: San Juan 28-7 #55B
API #: 30-039-29415
Location: 115' FSL & 2355' FWL
Sec. 12 - T28N - R7W
Rio Arriba County, NM
Elevation: 6653' GL (above MSL)
Dri Rig RKB: 13' above Ground Level
Datum: Dri Rig RKB = 13' above GL

Patterson Rig: #749
Spud: 20-Jan-06
Spud Time: 1:00
Date TD Reached: 28-Jan-06
Release Dri Rig: 29-Jan-06
Release Time: 0:00

11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 20-Jan-06

Size 9 5/8 in
Set at 234 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE

Csg Shoe 234 ft
TD of 12-1/4" hole 245 ft

Notified BLM @ 11:25 hrs on 15-Jan-06
Notified NMOCD @ 11:30 hrs on 15-Jan-06

Intermediate Casing Date set: 23-Jan-06

Size 7 in 87 jts
Set at 3744 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 150 % Top of Float Collar 3698 ft
T.O.C. SURFACE Bottom of Casing Shoe 3744 ft
Pup @ ft TD of 8-3/4" Hole 3755 ft
Pup @ ft

Notified BLM @ 20:30 hrs on 21-Jan-06
Notified NMOCD @ 20:25 hrs on 21-Jan-06

4 Perforations @ 3510' →

Intermediate TOC @ 3671' →

Production Casing: Date set: 28-Jan-06

Size 4 1/2 in 141 jts
Set at 5939 ft 0 pups
Wt. 10.5 ppf Grade J-55
Hole Size 6 1/4 in Conn STC
Excess Cmt 50 % Top of Float Collar 5937 ft
T.O.C. (est) 3544 Bottom of Casing Shoe 5939 ft
Marker Jt @ 5244 ft TD of 8-3/4" Hole 5941 ft
Marker Jt @ ft
Marker Jt @ ft
Marker Jt @ ft

Notified BLM @ hrs on
Notified NMOCD @ hrs on

Top of Float Collar 5937 ft
Bottom of Casing Shoe 5939 ft

TD of 8-3/4" Hole: 5941 ft

Surface Cement

Date cmt'd: 20-Jan-06

Lead : 150 sx Class G Cement
+ 3% S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
Displacement: 15.0 bbls fresh wtr
Bumped Plug at:
Final Circ Press: 60 psi @ 0.5 bpm
Returns during job: YES
CMT Returns to surface: 10 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 10.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 23-Jan-06

Lead : 339 sx Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D079 Extender
+ 0.20% D046 Antifoam

+ 10.00 lb/sx Phenoseal
2.72 cuft/sx, 920.8 cuft slurry at 11.7 ppg
Tail : did not pump
see comments below

Squeeze Cement:

Date cmt'd: 25-Jan-06

Lead : 500 sx Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D079 Extender
+ 0.20% D046 Antifoam
2.60 cuft/sx, 920.8 cuft slurry at 11.7 ppg
Tail : 100 sx Class G Cement
+ 0.15% D065 Dispersant
+ 0.25% D167 Fluid Loss
+ 0.10% D046 Antifoam

1.17 cuft/sx, 117.0 cuft slurry at 15.8 ppg

Production Cement

Date cmt'd: 28-Jan-06

Cement : 260 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D020 Bentonite
+ 1.00 lb/sx D024 Gilsonite Extender
+ 0.25% D167 Fluid Loss
+ 0.15% D065 Dispersant
+ 0.10% D800 Retarder
+ 0.10% D046 Antifoam
+ 3.5 lb/sx Phenoseal
1.45 cuft/sx, 377.0 cuft slurry at 13.0 ppg
Displacement: 95 bbls
Bumped Plug: 14:00 hrs w/ 850 psi
Final Circ Press:
Returns during job: None Planned
CMT Returns to surface: None Planned
Floats Held: X Yes No

Schematic prepared by:
Michael P. Neuschafer, Drilling Engineer
30-January-2006

COMMENTS:

9-5/8" Surf.	No float equipment was run. Ran a guide shoe. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 224', 147', 103', 60'. Total: 4
7" Intermediate	CENTRALIZERS @ 3734', 3656', 3570', 3484', 3398', 3313', 189', 104', 61'. TURBOLIZERS @ 2712', 2669', 2626', 2585', 2542'. Total: 9 Total: 5
7" Intermediate	Pump 339 sx of lead cement and pump pressure spiked. Shut down job with 12-14 bbls cement behind pipe. Drilled out cement and ran CBL. TOC @ 3671'. Shot perfs @ 3510' per regulatory agencies. Set cement retainer @ 3450' and began circulating. Pumped 500 sx of lead cement & 100 sx of tail cement thru retainer. WOC for 24 hours before drill out reatiner. Ran wireline survey and TOC @ 440'. OK by regulatory agenices to continue drilling operations.
4-1/2" Prod.	None.