

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 JAN 31 PM 3 03

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1170' FNL, 890' FWL, Sec. 24, T30N, R6W, NMPM

5. Lease Number
SF-078741
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 Unit #3A

9. API Well No.
30-039-25805

10. Field and Pool
Blanco Mesaverde/Basin Dakota
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the referenced well as shown on the attached procedure. A Down Hole Commingle application will be submitted to the OCD in Aztec, NM.

14. I hereby certify that the foregoing is true and correct.

Signed Goni Clark Title Regulatory Specialist Date 1/31/06

(This space for Federal or State Office use)

APPROVED BY Matt Haddad Title Pete ENG Date 2/1/06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.



NMOCDD

San Juan 30-6 Unit 3A – Commingle Procedure

1170' FNL, 890' FWL
30N 6W Sec. 24 Unit D
Rio Arriba County, NM
Lat: 36° 34.18 Long: 107° 23.26
AIN: 3372301 MV
3372302 DK

Scope: Currently this wellbore is a dual completion producing the Mesa Verde and Dakota formations. The intent of this procedure is to remove the two strings of 1-1/2" tubing, remove the packer, and commingle the two formations with a single 2-3/8" tubing string.

Well Info:

9-5/8", 32.3 # H-40 surface casing set at 249'
7", 20.0 #, J-55 intermediate casing set at 3330'
5-1/2", 15#, K-55 Liner (cemented) set at 7749'
1-1/2" 2.4 #, J-55 tubing set at 5657' (Mesa Verde)
1-1/2" 2.9 #, J-55 tubing set at 7749' (Dakota) (Note: tensile strength \leq 33,000 LBS)
Baker Model "D" Production Packer set at 5904'

1. Hold Safety meeting. Comply with all NMOCD, BLM, and Burlington Resources safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MIRU. Record tubing and casing pressures in DIMS. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary. ND wellhead and NU BOP.
3. TIH and tag for fill above packer, TOO H with the Mesa Verde TBG string as follows: 166 - JTs 1-1/2", 2.4#, J-55 IJ 10 Rd TBG, 1 - 1-1/2" SN, 1 - 1-1/2" x 6' perf sub, 1-1/2" tail JT, and 1- 1-1/2" bull plug. REMOVE the 6' perf sub and the bull plug from the TBG string. Trip back in the hole, and clean out as required. Lay down Mesa Verde TBG string, and visually inspect as it is being laid down. Report the condition on DFW.
4. Attempt to release seal assembly from the Model D packer. Note: do not exceed a 33,000lb pull on the 1-1/2", 2.9#, J-55, EUE TBG. If seal assembly does not pull with 33,000 lbs or less, rig up the chemical cut, and cut the 1-1/2" TBG 6' above packer. TOO H with the upper portion of the TBG string as follows: 1 JT 1-1/2", 2.9#, J-55, EUE TBG, 4 - 1-1/2" x 28' pup JTs, 172 JTs 1-1/2", 2.9 #, J-55, EUE TBG. Visually inspect tubing string as it is being laid down. Report condition of tubing on DFW report and type of scale, if any.
5. Rig up over-shot on a 2-3/8" work string and engage 1-1/2" TBG. TOO H and lay down the lower portion of the Dakota TBG string as follows: 1 - 1-1/2" x 3' seal assembly, 52 - JTs of 1-1/2", 2.9#, J-55, EUE TBG, 1- 1-1/2" SN, 1 - 1-1/2" tail JT , and 1 expendable check valve. Visually inspect TBG string as it is laid down, and report condition in DFW.
6. PU and TIH with packer spear, rotary shoe, drain sub, top bushing, bumper sub jars and drill collars on 2-3/8" tubing. Mill over Model D packer slips and TOO H with BHA, tubing and packer body.
7. PU bit and mill and TIH to clean out to PBTD at 7743'. TOO H.
8. TIH with RBP and packer to pressure test casing. Set RBP 50' above DK top perf (approx. 7507') and packer 50' below bottom MV perf (approx. 5800') to test casing between perfs. Reset RBP 50' above top MV perf (approx. 3548') to test casing to surface.

9. Latch onto RBP, equalize, TOOH and LD RBP.
10. MU BHA as follows: 1-2-3/8" saw tooth collar, 1- 2-3/8" seat nipple (SN), 1- 2-3/8" tail joint of 2-3/8", 4.7#, J-55 tubing, 1- 2-3/8" x 2' pup joint, and 2-3/8", 4.7#, J-55, EUE tubing to surface. Broach tubing while RIH. Check for fill. Clean out to PBTB.
11. Once well has cleaned up to water rates less than 5 BPH and a trace of sand, PU and land tubing at 7687'.
12. RDMO

Recommended: _____
Production Engineer

Approved: _____
Sr. Rig Supervisor

Production Engineer: Ryan Frost
Production Foreman: Bruce Voiles
Area Specialist: Steve Stamets
Lease Operator: Ramon Florez

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