

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-26248
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: STATE GAS COM BR
2. Name of Operator XTO Energy Inc.	8. Well Number 1E
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401	9. OGRID Number 167067
4. Well Location Unit Letter A : 810 feet from the NORTH line and 800 feet from the EAST line Section 02 Township 29N Range 10W NMPM County SAN JUAN	10. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> Pit type WKO Depth to Groundwater >100 Distance from nearest fresh water well >1000 Distance from nearest surface water >1000 Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: RECOMPLETE MESAVERDE <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy proposes to recomplete to the MV by setting a CBP @ 5500'. PT csg & CBP to 1500 psig, 30 min. MIRU WLJ. Run GR.CCL/CBL/CNL logs. Perf Pt Lookout w/3-1/8" csg gun w/1 JSPF (0.34" dia). Acidize w/approx 1250 gals 15% NEFE HCl ac. Frac Pt Lookout perfs w/65,000 gals 70Q, N2 foamed 25# linear gelled, 2% KCl wtr carrying 90,000# 20/40 Brady sd & 21,000# 20/40 Super LC RCS. PT CBP to 3500 psig. Perf Menefee w/3-1/8" csg gun w/1 JSPF (0.34" dia). Perfs will be picked based upon results of CNL log (approx 4300'-4850'). Acidize w/1250 gals 15% NEFE HCl ac. Frac w/65,000 gals 70Q, N2 foamed 20# linear gelled 2% KCl wtr carrying 90,000# 20/40 Brady sd & 20,000# 20/40 Super LC RCS. RWTP for 1+ month to establish rates for MV test & DHC allocation for future DHC application.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 1/31/2006
E-mail address: Regulatory@ctoenergy.com
Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 06 2006
Conditions of Approval, if any:

HOLD C104 FOR C-102 FOR MV