Energy, Minerals and Natural Resources May 27, 2004 Most N Freeh Dr., Hobbs, MM \$7240 District II 1007 Ron House Rd., Aries, NM \$2140 1007 Ron House Rd., Aries, NM \$2140 1008 Ron House Rd., Aries, NM \$2140 1008 Ron House Rd., Aries, NM \$7410 SunDRY NOTICES AND REPORTS ON WELLERS STATE	Submit 3 Copies To Appropriate District	State of New Me			Form C-103	
OIL CONSERVATION DIVISION 30-043-26288 30-043-26288 310 30-043-26388 310 30-043-26388 30-043	Office District I	Energy, Minerals and Natur	al Resources	WWW. 4 PO VO	May 27, 2004	
1301 W. Grand Ave., Artics, NM 8210 1220 South St. Francis Dr. Santa Fe, NM 87505 STATE FEE 1220 South St. Francis Dr. Santa Fe, NM 87505 STATE FEE 1220 South St. Francis Dr. Santa Fe, NM 87505 STATE FEE 1220 South St. Francis Dr. Santa Fe, NM 87505 STATE FEE 1220 South St. Francis Dr. Santa Fe, NM 87505 STATE FEE 1220 South St. Francis Dr. Santa Fe, NM 87505 STATE FEE 1220 South St. Francis Dr. Santa Fe, NM 87505 STATE FEE 1220 South St. Francis Dr. Santa Fe, NM 87505 STATE FEE 1220 South St. Francis Dr. Santa Fe, NM 87505 STATE FEE 1220 South St. Francis Dr. Santa Fe, NM 87505 State Oil & Gas Lease No. To Lease Name or Unit Agreement Name: STATE GAS COM RE PROPOSALS State Oil & Gas Lease No. To Lease Name or Unit Agreement Name: STATE GAS COM RE PROPOSALS State Oil & Gas Lease No. To Lease Name or Unit Agreement Name: STATE GAS COM RE PROPOSALS To Proposal Company Inc. State Oil & Gas Lease No. To Lease Name or Unit Agreement Name: STATE GAS COM RE PROPOSALS To Proposal Company Inc. State Oil & Gas Lease No. To Lease Name or Unit Agreement Name: STATE GAS COM RE PROPOSALS To Proposal Company Inc. State Oil & Gas Lease No. To Lease Name or Unit Agreement Name: STATE GAS COM RE PROPOSALS To Proposal Company Inc. State Oil & Gas Lease No. To Proposal Company Inc. State Oil & Gas Lease No. To Proposal Company Inc. State Oil & Gas Lease No. To Proposal Company Inc. State Oil & Gas Lease No. To Proposal Company Inc. State Oil & Gas Lease No. To Proposal Company Inc. State Oil & Gas Lease No. To Proposal Company Inc. State Oil & Gas Lease No. To Proposal Company Inc. State Oil & Gas Lease No. To Proposal Company Inc. State Oil & Gas Lease No. To Proposal Company Inc. State Oil & Gas Lease No. To Proposal Company Inc. State Oil & Gas Lease No. To Proposal Company Inc. State Oil & Gas Lease No. To Proposal Company Inc. State Oil & Gas Lease No. To Proposal Company Inc. State O						
Sarta Fe, NM 8740 Sarta Fe, NM 8740 Sarta Fe, NM 87505 Sarta Fe, Sarta Ge, Sarta Ge						
Section Sect						
SUNDRY NOTICES AND REPORTS ON WEIRS 2019 SUNDRY NOTICES AND REPORTS ON WEIRS 2019 BEFERRY RESERVOIR USE "APPLICATION FOR PERMIT (FORUS (2019) FOR 100 MENT (2019) FO	District IV					
CONDITUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPENDING PLOYBACK TO ADDRESS TO THIS PROPOSALS) STATE GAS COM BR	1220 S. St. Francis Dr., Santa Fe, NM 87505	A	43	o. State On & Clas L	case 140.	
1. Nyle of New Gas Well Gas	SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ES AND REPORTS ON WELL ISALS TO DRILL OR TO DEEPEN (ATION FOR PERMIT" (FORMS 10)	PROPERTY OF A CHARLES TO A CHAR			
3. Address of Operator 3. Address of Operator 4. Well Location Unit Letter A : \$10	1. Type of well.		NST. S	ĺ		
10. Pool name or Wildcat 2700 Paramagnatora Ave. Bldg. K. Ste 1 Farmington, NM 87401 BASIN DAKCTA/BLANCO MSSAVERDE	2. Name of Operator	Ed. C.	0) 81 27	9. OGRID Number		
2700 Parminorton Ave., Bldg. K. Ste 1 Farminorton, NM 87401 4. Well Location Unit Letter A : 810 feet from the NOPTH line and 800 feet from the EAST line Section 02 Township 29N Range 10N NMPM County SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pitar Below-grade Tank Application To an Clearre Bit type NKO Depth to Groundwater >100 Distance from nearest fresh water well >1000 Distance from a searest surface water >1000 Pit Liner Thickness: 12 mil Below-Grade Tank: Volumebbb; Construction Material	XTO Energy Inc.	` <u>`</u>	55150501 Pr	16706	57	
Well Location Unit Letter	<u>-</u>					
Unit Letter A : 810 feet from the NORTH line and 800 feet from the EAST line Section 02 Township 29N Range 10W NMPM County SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		. K. Ste 1 Farmington, N	4 87401	BASIN DAKOTA/BLA	NCO MESAVERDE	
Section 02 Township 29N Range 10W NMPM County SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4. Well Location					
Pit or Below-grade Tank Application	Unit Letter A:	810 feet from the NOF	line and	800 feet from	the EAST line	
Pitar Below-grade Tank Application	Section 02				County SAN JUAN	
Pit type WEO Depth to Groundwater 100 Distance from nearest fresh water well 1000 Distance from nearest surface water 1000	11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bibls; Construction Material	Pit or Below-grade Tank Application X or Closure					
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK	Pit typeWKO_ Depth to Groundwater>100 Distance from nearest fresh water well>1000 Distance from nearest surface water>1000					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING ALTERING CASING ABANDON ABANDON ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB THER: OTHER: RECOMPLETE MESAVERUE OTHER: OTHER: THERE ABANDONMENT CASING TEST AND CEMENT JOB THERE THERE COMPLETE MESAVERUE OTHER: THERE COMPLETE MESAVERUE THERE COMPLETE TECH DATE TASILARDOR DATE THERE TO THE COMPLETE TECH DATE TASILARDOR DATE THERE TO THE COMPLETE TECH DATE TASILARDOR DATE TO THE COMPLETE THE THERE DATE TO THE COMPLETE THE THE TASILARDOR DATE THE TOTHER DATE TASILARDOR DATE THE TOTHER DATE TO THE TOTHER DATE	Pit Liner Thickness: 12 mil Below-Grade Tank: Volumebbls; Construction Material					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING ALTERING CASING ABANDON ABANDON ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB THER: OTHER: RECOMPLETE MESAVERUE OTHER: OTHER: THERE ABANDONMENT CASING TEST AND CEMENT JOB THERE THERE COMPLETE MESAVERUE OTHER: THERE COMPLETE MESAVERUE THERE COMPLETE TECH DATE TASILARDOR DATE THERE TO THE COMPLETE TECH DATE TASILARDOR DATE THERE TO THE COMPLETE TECH DATE TASILARDOR DATE TO THE COMPLETE THE THERE DATE TO THE COMPLETE THE THE TASILARDOR DATE THE TOTHER DATE TASILARDOR DATE THE TOTHER DATE TO THE TOTHER DATE		-				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING ABANDON ABANDON ABANDON ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ABANDONMENT CASING TEST AND CEMENT JOB THER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy proposes to recomplete to the MV by setting a CEP @ 5500'. PT csg & CEP to 1500 psig, 30 min. MIXIV WIJJ. Rum GR. CCL/CEL/CNL logs. Perf Pt Lookout w/3-1/8" csg gum w/1 JSPF (0.34" dia). Acidize w/approx 1250 gals 15% NEFE HCl ac. Frac Pt Lookout w/3-1/8" csg gum w/1 JSPF (0.34" dia). Perfs w/65,000 gals 70Q, N2 foamed 25# linear gelled, 2% KCl wtr carrying 90,000# 20/40 Brady sd & 21,000# 20/40 Super LC RCS. PT CEP to 3500 psig. Perf Menefee w/3-1/8" csg gum w/1 JSPF (0.34" dia). Perfs will be picked based upon results of CNL log (approx 4300'-4850'). Acidize w/1250 gals 15% NEFE HCl ac. Frac w/65,000 gals 70Q, N2 foamed 20# linear gelled 2% KCl wtr carrying 90,000# 20/40 Brady sd & 20,000# 20/40 Super LC RCS. RWIP for 1+ month to establish rates for MV test & MHC allocation for future DHC application. Thereby certify that the information above is rue and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be picked based upon results of CD-approved plan Regulatory@xtcoenergy.com Title RESULATORY COMPLIANCE TECH DATE 1/31/2006 E-mail address: Regulatory@xtcoenergy.com Title RESULATORY COMPLIANCE TECH DATE 1/31/2006 E-mail address: Regulatory@xtcoenergy.com Title RESULATORY COMPLIANCE TECH DATE 1/31/2006	12 Chack A	nnronriata Roy to Indicata	Nature of Notice	Deport or Other	Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ABANDONMENT CASING TEST AND CEMENT JOB CEMENT JOB THER: CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB OTHER: RECOMPLETE MESAVERDE DTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy proposes to recomplete to the MV by setting a CEP @ 5500'. PT csg & CEP to 1500 psig, 30 min. MIKU WIJ. Run GR.CCL/CEL/CNL logs. Perf Pt Lookout w/3-1/8" csg gum w/1 JSPF (0.34" dia). Acidize w/approx 1250 gals 15% NEFF HCl ac. Frac Pt Lookout perfs w/65,000 gals 70Q, N2 foamed 25# linear gelled, 2% KCl wtr carrying 90,000# 20/40 Brady sd & 21,000# 20/40 Super LC RCS. PT CEP to 3500 psig. Perf Menefee w/3-1/8" csg gum w/1 JSPF (0.34" dia). Perfs will be picked based upon results of CNL log (approx 4300'-4850'). Acidize w/1250 gals 15% NEFF HCl ac. Frac w/65,000 gals 70Q, N2 foamed 20# linear gelled 2% KCl wtr carrying 90,000# 20/40 Brady sd & 20,000# 20/40 Super LC RCS. RWITE for 1+ month to establish rates for MV test & PEC allocation for future DHC application. I hereby certify that the printing of the content of the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed of 2 look discording to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE RESUlatory COMPLIANCE TECH DATE 1/31/2006 Fe-mail address: Regulatory@ctoenergy.ccm Type or print name HOLLY C. PERKINS FEB 0 6 2006			1	SEQUENT REPO		
ABANDONMENT ABANDONMENT ABANDONMENT CASING TEST AND CEMENT JOB OTHER: RECOMPLETE MESAVERDE II. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy proposes to recomplete to the MV by setting a CBP @ 5500'. PT csg & CBP to 1500 psig, 30 min. MINU WIJ. Rum GR. CCL/CBL/CNL logs. Perf Pt Lookout w/3-1/8" csg gun w/1 JSFF (0.34" dia). Acidize w/approx 1250 gals 15% NEFE HCl ac. Frac Pt Lookout perfs w/65,000 gals 70Q, N2 foamed 25# linear gelled, 2% KCl wtr carrying 90,000# 20/40 Brady sd & 21,000# 20/40 Super IC RCS. PT CBP to 3500 psig. Perf Menefee w/3-1/8" csg gun w/1 JSFF (0.34" dia). Perfs will be picked based upon results of CNL log (approx 4300'-4850'). Acidize w/1250 gals 15% NEFE HCl ac. Frac w/65,000 gals 70Q, N2 foamed 20# linear gelled 2% KCl wtr carrying 90,000# 20/40 Brady sd & 20,000# 20/40 Super IC RCS. EWIP for 1+ month to establish rates for MV test & DHC allocation for future DHC application. Thereby certify that/hp/infornation above is true fand complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will beconstructed or 2 looked as ording to NMOCD guidelines, a general permit or a (attached) alternative OCD-approved plan TITLE	FERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
PULL OR ALTER CASING	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. 🔲		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. KTO Energy proposes to recomplete to the MV by setting a CEP @ 5500'. PT csg & CEP to 1500 psig, 30 min. MIRIU WLU. Rum GR.CCL/CBL/CNL logs. Perf Pt Lookout w/3-1/8" csg gum w/1 JSPF (0.34" dia). Acidize w/approx 1250 gals 15% NEFE HCl ac. Frac Pt Lookout perfs w/65,000 gals 70Q, N2 foamed 25# linear gelled, 2% KCl wtr carrying 90,000# 20/40 Brady sd & 21,000# 20/40 Super LC RCS. PT CEP to 3500 psig. Perf Menefee w/3-1/8" csg gum w/1 JSPF (0.34" dia). Perfs will be picked based upon results of CNL log (approx 4300'-4850'). Acidize w/1250 gals 15% NEFE HCl ac. Frac w/65,000 gals 70Q, N2 foamed 20# linear gelled 2% KCl wtr carrying 90,000# 20/40 Brady sd & 20,000# 20/40 Super LC RCS. RWIP for 1+ month to establish rates for MV test & DHC allocation for future DHC application. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/yill Mcgistricted or blossylactoridate to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan TITLE	PULL OR ALTER CASING				ABANDONMENT	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **XTO Energy proposes to recomplete to the MV by setting a CEP @ 5500'. PT csg & CEP to 1500 psig, 30 min. MIRU WIJ. Rum GR.CCL/CBL/CNL logs. Perf Pt Lookout w/3-1/8" csg gum w/1 JSPF (0.34" dia). Acidize w/approx 1250 gals 15% NEFE HCl ac. Frac Pt Lookout perfs w/65,000 gals 700, N2 foamed 25% linear gelled, 2% KCl wtr carrying 90,000# 20/40 Brady sd & 21,000# 20/40 Super LC RCS. PT CBP to 3500 psig. Perf Menefee w/3-1/8" csg gum w/1 JSPF (0.34" dia). Perfs will be picked based upon results of CNL log (approx 4300'-4850'). Acidize w/1250 gals 15% NEFE HCl ac. Frac w/65,000 gals 700, N2 foamed 20# linear gelled 2% KCl wtr carrying 90,000# 20/40 Brady sd & 20,000# 20/40 Super LC RCS. RWIP for 1+ month to establish rates for MV test & AHC allocation for future DHC application. I hereby certify that/the/information above is rue and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or 2losed/acrording to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan TITLE REGULATORY COMPLIANCE TECH DATE	OTHER: RECOMPLETE MESAVERDE	x	OTHER:			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **XTO Energy proposes to recomplete to the MV by setting a CEP @ 5500'. PT csg & CEP to 1500 psig, 30 min. MIRU WIJ. Rum GR.CCL/CBL/CNL logs. Perf Pt Lookout w/3-1/8" csg gum w/1 JSPF (0.34" dia). Acidize w/approx 1250 gals 15% NEFE HCl ac. Frac Pt Lookout perfs w/65,000 gals 700, N2 foamed 25% linear gelled, 2% KCl wtr carrying 90,000# 20/40 Brady sd & 21,000# 20/40 Super LC RCS. PT CBP to 3500 psig. Perf Menefee w/3-1/8" csg gum w/1 JSPF (0.34" dia). Perfs will be picked based upon results of CNL log (approx 4300'-4850'). Acidize w/1250 gals 15% NEFE HCl ac. Frac w/65,000 gals 700, N2 foamed 20# linear gelled 2% KCl wtr carrying 90,000# 20/40 Brady sd & 20,000# 20/40 Super LC RCS. RWIP for 1+ month to establish rates for MV test & AHC allocation for future DHC application. I hereby certify that/the/information above is rue and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or 2losed/acrording to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan TITLE REGULATORY COMPLIANCE TECH DATE	13. Describe proposed or completed	operations. (Clearly state all per	rtinent details, and giv	e pertinent dates, inclu	ding estimated date	
MIRU WLU. Rum CR.CCL/CBL/CNL logs. Perf Pt Lookout w/3-1/8" csg gum w/1 JSFF (0.34" dia). Acidize w/approx 1250 gals 15% NEFE HCl ac. Frac Pt Lookout perfs w/65,000 gals 70Q, N2 foamed 25# linear gelled, 2% KCl wtr carrying 90,000# 20/40 Brady sd & 21,000# 20/40 Super LC RCS. PT CBP to 3500 psig. Perf Menefee w/3-1/8" csg gum w/1 JSPF (0.34" dia). Perfs will be picked based upon results of CNL log (approx 4300'-4850'). Acidize w/1250 gals 15% NEFe HCl ac. Frac w/65,000 gals 70Q, N2 foamed 20# linear gelled 2% KCl wtr carrying 90,000# 20/40 Brady sd & 20,000# 20/40 Super LC RCS. RWIP for 1+ month to establish rates for MV test & PHC allocation for future DHC application. I hereby certify that/he/information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will beconstructed or closed/according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE	of starting any proposed work).					
SIGNATURE TITLE REGULATORY COMPLIANCE TECH DATE 1/31/2006 E-mail address: Regulatory extoenergy.com Type or print name HOLLY C. PERKINS For State Use Only APPROVED BY TITLE GAS INSPECTOR, DIST. 43 FEB 0 6 2006	MIRU WLU. Rum GR.CCL/CBL/CNL logs. Perf Pt Lookout w/3-1/8" csg gun w/1 JSPF (0.34" dia). Acidize w/approx 1250 gals 15% NEFE HCl ac. Frac Pt Lookout perfs w/65,000 gals 70Q, N2 foamed 25# linear gelled, 2% KCl wtr carrying 90,000# 20/40 Brady sd & 21,000# 20/40 Super LC RCS. PT CBP to 3500 psig. Perf Menefee w/3-1/8" csg gun w/1 JSPF (0.34" dia). Perfs will be picked based upon results of CNL log (approx 4300'-4850'). Acidize w/1250 gals 15% NEFe HCl ac. Frac w/65,000 gals 70Q, N2 foamed 20# linear gelled 2% KCl wtr carrying 90,000# 20/40 Brady sd & 20,000# 20/40 Super LC RCS. RWTP for 1+ month to establish rates for MV test & DHC allocation for future DHC application.					
Type or print name HOLLY C. PERKINS E-mail address: Regulatory@xtoenergy.com Telephone No. 505-324-1090 For State Use Only APPROVED BY TITLE FEB 0 6 2006						
Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090 For State Use Only APPROVED BY TITLE Telephone No. 505-324-1090 TITLE	SIGNATURE					
APPROVED BY TITLE GAS INSPECTION, DIST. SI FEB 0 6 2006	Type or print name HOLLY C. PERK		nail address: R			
APPROVED BY //// TITLE DATE	For State Use Only		DEPUTY ON A GAS I	MSPECTOR DIST #4	EED O & anno	
Conditions of Approval, if any:		TIT	CLE.			
	Conditions of Approval, if any:	HOLD GIVE FOR C -1	02 FOR MV			