

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: February 28th, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		2b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		3 NAME OF OPERATOR <b>PURE RESOURCES L.P.</b>		4 ADDRESS OF OPERATOR <b>P.O. Box 850 - Bloomfield, NM 87413</b>		5 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface <b>1951' FNL &amp; 2414' FWL APR 2003</b> At top prod. interval report below At total depth		6 LEASE DESIGNATION AND SERIAL NO. <b>SF 079298A</b>		7 IF INDIAN, ALLOTTEE OR TRIBE NAME									
11 TYPE OF AGREEMENT NAME <b>RINCON UNIT</b>		12 FARM OR LEASE NAME, WELL NO. <b>RINCON UNIT 133R</b>		13 API WELL NO. <b>30-039-27075</b>		14 FIELD AND POOL OR WILDCAT <b>Blanco Mesa Verde</b>		15 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>'F', Sec 14 T27N-R07W</b>		16 PERMIT NO. <b>11/05/02</b>		17 DATE ISSUED <b>11/05/02</b>		18 COUNTY OR PARISH <b>Rio Arriba</b>		19 STATE <b>NM</b>					
15 DATE SPUDDED <b>12/9/2002</b>		16 DATE T.D. REACHED <b>12/14/02</b>		17 DATE COMPL. Ready to prod <b>3/28/2003</b>		18 ELEVATIONS (OF, RKB, RT, GR, ETC.)* <b>6648' GR</b>		19 ELEV. CASING HEAD <b>15'</b>		20 TOTAL DEPTH, MD & TV <b>7700'</b>		21 PLUG BACK T.D., MD & TVD <b>7692'</b>		22 IF MULTIPLE COMPL. HOW MANY* <b>1</b>		23 INTERVALS SKIPPED BY <b>== &gt;</b>		24 ROTARY TOOLS <b>0' - 7700'</b>		25 CABLE TOOLS <b>no</b>	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco Mesa Verde 5353' - 5591'</b>										25 Was Directional Survey Made <b>YES</b>		26 TYPE ELECTRIC AND OTHER LOGS RUN <b>CCL, GR &amp; TDT</b>		27 Was Well Cored <b>NO</b>							
28 CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET (md)		HOLE SIZE		CEMENT RECORD		AMOUNT FULLED											
9 5/8"		32.3# WC-40 STC		387'		12 1/4"		225 sx "B" cmt		dr 30 bbls											
7"		20# K-55 STC		2739'		8 3/4"		405 sx Lead cmt		dr 15 bbls											
4 1/2"		11.6# I-80 LTC		7701'		6 1/4"		610 sx Prem Lite cmt		dr 28 bbls											
29 LINER RECORD																					
SIZE		TOP (MD)		BOTTOM (MD)		SACK CEMENT*		SCREEN (MD)		TUBING RECORD											
										SIZE		DEPTH SET (MD)		PACKER SET (MD)							
31 Perforation record (interval, size, and number) <b>5353', 76', 78', 97', 5400', 03', 42', 48', 52', 70', 74', 76', 78', 82', 92', 95', 5504', 11', 13', 18', 22', 29', 56', 61', 63', 77', 81', 91' (28 holes w/1 jsp)</b>										32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.											
										DEPTH INTERVAL (MD)		AMOUNT AND KIND MATERIAL USED									
										5353'-5591'		67,068 gals 70Q Foam + 166,180#s Brown									
												Sand 20/40 + 6,400#s Flex Sand									
33 PRODUCTION																					
Date First Production <b>3/28/2003</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>flowing</b>								WELL STATUS (Producing or shut-in) <b>Producing</b>											
Date of Test <b>3/28/2003</b>		Hours Tested <b>24 hrs</b>		Choke Size <b>1/4"</b>		Prod's For Test Period <b>== &gt;</b>		Oil - Bbl. <b>3.5 bbls</b>		Gas - MCF <b>916 mcf</b>		Water - Bbl. <b>5 bbls</b>		Gas - Oil Ratio							
Flow Tubing Press. <b>n/a</b>		Casing Pressure <b>1050 psi</b>		Calculated 24 - Hour Rate <b>== &gt;</b>		Oil - Bbl. <b>3.5 bbls</b>		Gas - MCF <b>916 mcf</b>		Water Bbl. <b>5 bbls</b>		Oil Gravity - API - (Corr.)									
34 Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By <b>Terry Boone</b>									
35 List Attachments																					
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
Signature <b>[Signature]</b>		Title <b>San Juan Basin Drilling/Production Foreman</b>		Date <b>4/2/2003</b>																	

\*(See Instructions and Space for Additional Data on Reverse Side)\*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 07 2003

NMOCD

FARMINGTON FIELD OFFICE

37 SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	3115'	3201'	gas
Pictured Cliffs	3201'	3292'	gas
Mesa Verde	4894'	5846'	gas & oil
Dakota	7609'	7721'	gas & oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5459'	
Ojo Alamo	2274'		Mancos	5846'	
Kirtland Shale	2619'		Tocito Sand	6995'	
Pictured Cliffs	3201'		Dakota	7609'	
Cliff House	4894'				