

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM AP	PROVED
OMB No.	004-0137
Expires: Nover	nber 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	5. Lease Serial

														10101 0000		
1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☐ Other									6. If Indian, Allottee or Tribe Name							
b. Type of	Completion	Other		ell Work Over Deepen Plug Back Diff. Res					Resvr.	7. Unit or CA Agreement Name and No.						
2. Name of	Operator					Conta	ct: PF	GGY C	OLE			•	8 Te	ase Name a	nd We	II No
BURLINGTON RESOURCES O&G CO LP E-Mail: pcole@br-inc.com											D	AVIS A FE	DER/			
3. Audiess	FARMINGTON, NM 87499 Ph: 505,326,9727 30-045-29746-00-C2													5-29746-00-C2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  Sec 25 T30N R11W Mer NMP  MAR 2002											10. F B	rield and Po LANCO M	ol, or I ESAV	Exploratory ERDE		
fresh to the second of the											0)	11. S	Sec., T., R., r Area Sec	М., ог с 25 Т	Block and Survey 30N R11W Mer NMP	
At total denth											12. (	County or P		13. State NM		
At total depth										<u> (0)</u>		AN JUAN	DE KE	3, RT, GL)*		
14. Date Spudded 10/27/1999 15. Date T.D. Reached 11/07/1999 16. Date Completed 11/07/1999 16. Date Completed 10/27/2003 16. Date Completed 10/27/2003										rod.	17. 1		30 GL	5, K1, GL)		
18. Total Depth: MD 7180 19. Plug Back T.D.: MD 7130 20. Depth Bridge Plug Set: MD 7005 TVD																
21. Type E GR CC	lectric & Othe L CBL	er Mechar	nical Logs Ri	un (Subi	mit co	opy of	each)					well cored DST run? ctional Su	i? 🙀 No 🦷 Yes (Submit analysis)			
23. Casing an	nd Liner Reco	ord (Repo	rt all strings	set in w	vell)	<del></del>										
Hole Size	Size/G1	Wt. (#/ft.)	-	Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Гор*	Amount Pulled	
12.250		8.625	24.0				353				340					
7.875		4.500	12.0				7178				1730					
									-			1				
												1				
24. Tubing	Record															
	Depth Set (M		acker Depth	(MD)	Si	ze	Dept	h Set (M	Set (MD) Packer Depth (MD) Size				Depth Set (MD) Packer Depth (MD)			
2.375 25. Produci		5910					126	Perforat	ion Reco	ord		<u> </u>				
	ormation	1	Ton		Da	ttam	20.					Size		No. Holes	1	Perf. Status
A)	MESAVE	PDE	Тор	4409	Bottom 4979			Perforated Interval					PŁU		DULG	
B)	MESAVE	RDL		4409		431	<del>"</del>			4390 TO 4390 4409 TO 4630			OPE			
C)				-+			+	4669 TO 5060					PLUGGED			
D)				<del>-  </del>			+				O 4979		OPEN			
,	racture, Treat	ment, Cer	nent Squeeze	e, Etc.												
	Depth Interva	ıl							Aı	nount and	d Type of M	Material				
	43	90 TO 43	390 200 SXS	TYPE:	3 CM	Γ W/2%	6 CAL	CIUM CH	LORIDE							
			60% SLI													
***************************************			060 100 SXS													
28 Product	47 ion - Interval		979 84,000#	20/40 S	AND	IN 60%	6 SLIC	KWATER	RFOAM							
Date First	Test	Hours	Test	Oil	<u> </u>	Gas	I	Water	Oil Gr	avity	Gas		Product	ion Method	·····	
Produced	Date	Tested	Production	BBL	- [:	MCF	F	BBL	Corr.		Gravi	y				
02/26/2003 Choke	02/26/2003	1 Cea	24 Hr.	O.0 Oil		1001		0.0	Gas: O	a	Well S	Statue		ACCE	PIE	FOR RECORD
Size Flwg. 971 Press.		Press.	Rate			Gas MCF		Water Gas BBL Rat		" Well						
SI 984.0 — Sa. Production - Interval B												GSI		A	IAR	272002
Date First	tion - Interva	Hours	Test	Oil		Gas	I v	Water	Oil Gr	osrits:	Gas		Product	iod Method		~ " ~ ~ ~ ~ ~ ~ ~
Produced	Date	Tested	Production	BBL		MCF		BBL	Corr.		Gravi	ty	FIOGUCE	MFARM BY	INGTO	FIELD OFFICE
Choke Size	Tbg. Press. Flwg. Si	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		Water BBL	Gas:O Ratio	il	Well	Status	•		- Long	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #19611 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

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28b. Pro	duction - Interv	al C				, <u>,</u>				***		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gra		Production Method		<del></del>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Wel	l Status	1		•••
28c. Pro	duction - Interv	al D				· · · · · · · · · · · · · · · · · · ·					****	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gra		Production Method	• 1	
Choke Size	Tbg Press. Csg. 24 Hr. Flwg. Press. Rate						Gas:Oil Ratio	Wel	Well Status			
29. Disp	osition of Gas	Sold, used	for fuel, vent	ed, etc.)	1						<del></del>	<del></del>
SOL 30 Sum	nary of Porous	Zones (In	clude Aquife	re).					121 For	mation (Log) Ma	w1	
Show tests,	all important	zones of p	orosity and co	ontents there	eof: Cored e tool open	intervals and all	l drill-stem hut-in pressures		31. For	mation (Log) Ma	ikeis	
	Formation	Тор	Bottom		Descriptions	, Contents, etc.			Name		Top Meas. Depth	
NACIMIE OJO ALA		(include p	0 1006	1006 1148					ME PO MA GA GR DA	IFF HOUSE INEFEE INT LOOKOUT INCOS LLUP EENHORN KOTA ORRISON		4055 4154 4701 4960 5930 6672 6740 7110
33. Circle	ng pressure is Mesaverde/D e enclosed attac ectrical/Mecha ndry Notice fo	akota cor	nmingle und	er dhc2910	0.	2. Geologic Re	-	3.	. DST Rep	port	4. Direction	nal Survey
J. Su	nary Notice 10	i hingging	anu cement	vermeation		6. Core Analys	51S	7	Other:			
34. I here	by certify that	the forego	ing and attacl	ned informa	tion is com	plete and correc	ct as determined	from a	l available	records (see attac	hed instruction	one).
			Electr For	onic Submi BURLING	ssion #196 TON RES	611 Verified by	the BLM Well G CO LP, sent w Halbert on 0	Inform	nation Sys	tem.	ined msu dette	nis).
Name	(please print)				-	- •				MINISTRATOR		
Signa	ture	(Electroni	ic Submissio	on)			Date <u>03/1</u>	Date 03/17/2003				
Title 18 U	J.S.C. Section ited States any	1001 and 7	Fitle 43 U.S.C	C. Section 12	212, make	it a crime for an	ny person knowing any matter wit	ngly and	d willfully	to make to any de	epartment or a	gency
					P.					••		