

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other instructions on
reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

5. LEASE DESIGNATION AND SERIAL NO.

NM-19403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Riviera Com #90

9. API Well No.

30 045 30733

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit G

Sec. 18, T30N, R14W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

b. TYPE OF COMPLETION:

NEW
Well ☒WORK
OVER ☐DEEP
EN ☐PLUG
BACK ☐DIFF.
CENTR. ☐OTHER ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1955' FNL & 1335' FEL (SW/4 NE/4)

At top prod. interval reported below 1535' same

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2/17/2003

16. DATE T.D. REACHED

2/20/2003

17. DATE COMPL.

(Ready to prod.)

3/21/2003

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5581'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1180'

21. PLUG BACK T.D., MD & TVD

1109'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1012'-1026' (Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	128'	8-3/4"	55 sx. class "B" neat & 2% CaCl2	
4-1/2"	9.5# 10.5	1170'	6-1/4"	65 sx. 2% Lodense w/1/4lb/sx. celloflake/sx.	
				Tail w/60 sx. Class "B" neat. (205 cu ft total)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1058'	NA

31. PERFORATION RECORD (Interval, size and number)

1012'-1026' w/4 spf (total 56 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1012'-1026'	350 gallons 15% HCL; 55,000# 20/40 Brady
	sand; 30,000# 20/40 resin coated sand;
	37,500 gallons Ambor Max 1020 gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		flowing					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
3/25/2003	24 hrs	N/A	→	0	30	140	N/A	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GAS	OIL GAS	
0	210	→	0	60	140	N/A		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
APR 21 2003

35. LIST OF ATTACHMENTS

vented - to be sold

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John Alexander Title Vice-President

Date 4/9/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	surface	
				Kirtland	716'	
				Fruitland	1029'	
				Pictured Cliffs		
				Total Depth	1180'	