

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

Contract 403

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or N

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3a. Address

4900 College Blvd., Farmington, NM 87402

3b. Phone No. (include area code)

505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900' FSL & 460' FEL

Sec. 17-T27N-R1W

8. Well Name and No.

Jicarilla 403 #1 (I-17)

9. API Well No.

30-039-21487

10. Field and Pool, or Exploratory Area

West Puerto Chiquito Mancos

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Benson-Montin-Greer plugged and abandoned the Jicarilla 403 #1 (I-17) on February 6, 2006. See attachment for procedure.



2006 FEB 9 PM 1 12  
RECEIVED  
OTO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

February 7, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

FEB 13 2006

FARMINGTON FIELD OFFICE

**BENSON-MONTIN-GREER DRILLING**  
**Plug And Abandon Report**

Operator: Benson-Montin Greer  
Date: February 7, 2006  
Field: Blanco Mesa Verde  
Contractor: Llaves Well Service  
Supervisor: Ben Gonzales

Well Name: JICARILLA 403 #1 (I-17)  
API Number.: 30-039-21487  
Report No.:  
Location: Sec. 17, T27N, R1W  
Foreman: Jaime Serna

**Work Summary:**

**Wednesday, January 18, 2006 : MIRU Llaves Well Service. POH 1-7/8 rod. Ready to hot oil. Rig down and move to next location. SDFN.**

**Monday, January 23, 2006 : MIRU Poor Boys Hot Oil and pump 60 bbls produced water down tubing @ 220°. SDFN.**

**Thursday, January 26, 2006 : MIRU Llaves Well Service. POH 69 7/8 rods, 192 3/4 and (1) pump. Lay down rods. SDFN.**

**Friday, January 27, 2006 : ND wellhead. NU BOP. TOH with tubing 106-stands, 2-3/8, (1) 7" tubing anchor, (3) stands, (1) SN, (1) mud anchor. Total tally 6579.47'. SN @ 6549.47'. TIH with (1) 4-1/2 cement retainer, (1) stand, SN, 100-stands. SDFN.**

**Monday, January 30, 2006 : TIH with 7 more stands, (1) 2' sub, (1) 4' sub. Set cement retainer @ 6880'. Pressure test tubing to 600 PSI - okay. Pumped 23 bbls to load tubing - pulled out of retainer. Circulate hole 144 bbls - show of returns. Circulate 93 bbls of oil out of hole. Pressure test to 600 PSI - lost all pressure in 6 minutes (hole in casing). TOH with work string. MIRU Blue Jet and run CBL in 4-1/2" and 7" casing. SDFN.**

**Tuesday, January 31, 2006 : TIH with stinger - set in cement retainer. MIRU Key Pressure Pumping and pump 50 sacks cement. Pulled out of cement retainer and pump 31 sacks cement. TOC @ 6634'. TOH with work string. TIH with 7" casing scraper to 6000'. SDFN.**

**Wednesday, February 01, 2006 : TIH with scraper - tag cement @ 6713'. TOH with 52-stands. Lay down 86-jts - broke tongs. SDFN.**

**Thursday, February 02, 2006 : RU rental tongs and lay down 28-jts. Lay down scraper. MIRU Blue Jet and perf. three holes per foot @ 3350'. POH with wireline. TIH with cement retainer @ 3304'. Tried to circulate - no rate. Pull out of cement retainer and pump 30 sacks cement. TOC @ 3148'. TOH with work string - lay down 15-jts. RIH with wireline - tag cement @ 3171'. Shoot perf holes @ 2900'. POH with wireline. TIH with cement retainer - set @ 2834'. Try to circulate - no rate. Pull out of cement retainer - pump 42 sacks cement. TOC @ 2610'. TOH with tubing. Lay down 7-jts and 5-stands. SDFN.**

**Monday, February 06, 2006 : TIH with 5-stands and 3-jts. Tag cement @ 2670'. TOH with 17-jts. Lay down 33-stands. MIRU Blue Jet and shoot 3 perf holes per foot @ 2180'. RD Blue Jet. TIH with 7" cement retainer set @ 2139'. MIRU Key Pressure Pumping. Pull out of cement retainer - load casing and pressure test to 600 PSI - leak @ 100 PSI in 1 minute. Set down on cement retainer and pump 34 sacks cement. Pull out of cement retainer and pump 30 sacks above cement retainer. TOH lay down tubing. TOC @ 1979'. Tag @ 2073'. RU Blue Jet and shoot 3 perf. holes per foot @ 370'. Pump 45 bbls - circulate to surface. Pumped 245 sacks cement total. Cut off wellhead and install markers. Plugging complete. Rig down and move off location.**