Submit To Appropriate District Office State Lease - 6 copies			State of New						Form C-105			
Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240		Ene	Energy, Minerals and Natural Resources			-	Revised June 10, 2003 WELL API NO.					
District II 1301 W. Offand Avenu		, .	Oil Conservation Division					33010				
District III 1000 Rio Brazos Rd.,	,		1220 South St. Francis Dr.					5. Indicate Type of Lease STATE FEE				
District IV 1220 S. St. Francis Dr		5	Santa Fe, NM 87505					as Lease N		FEE		
WELL CO			MPLETION REP	ORT AND	LOG							
1a. Type of Well: OIL WELL GAS WELL DRY OTHER								r Unit Agree	ment Nam	97 13 14 75 20		
b. Type of Completion: NEW								Sammons FEB 2006				
2. Name of Operator Burlington Resources Oil & Gas Company LP								100s (Lr)		CIS. DIV. CI		
3. Address of Operator 3401 E. 30 th Street, Farmington, NM 87402								Wildcat Sin Fruitland	7 = 2	200		
4. Well Location									" TUE"	05.85/15/2000		
Unit Letter	I:490	Feet From The_	South	_ Line and	1465		Feet From The	East		Line		
Section	32	Townsh		Range	12W		NMPM		Juan	County		
10. Date Spudded 10/8/05	11. Date T.D. Rea 10/10/05	cned 12. D	rate Compl. (Ready to Pro- 1/17/06	a.) 13.			RKB, RT, GR, e 5498' GL	tc.)	14. Elev. (Casinghead		
15. Total Depth 1823'	16. Plug Ba 1771		17. If Multiple Compl. H Zones?	low Many	18. Interva Drilled By		Rotary Tools		Cable T	ools		
19. Producing Inter	val(s), of this comp asin Fruitland C		om, Name ' – 1546'				20.	Was Directi	ional Surv	ey Made		
21. Type Electric and Other Logs Run GR/CCL								ored				
23.			CASING RECO			ring						
CASING SIZE WEIGHT LI		HT LB./FT. 20#	B./FT. DEPTH SET 312'		HOLE SIZE 8 ¾"		CEMENTING RECORD 195 cu ft		AMOUNT PULLED			
4 1/2"		0.5#	1814'		6 1/4"		381 cu ft					
			-			-		 				
24.			LINER RECORD			25.		BING REC				
SIZE	ТОР	BOTTOM	SACKS CEMEN	NT SCREEN	N .	SIZE	8", 4.7# J-55	DEPTH S	ET 1591'	PACKER SET NONE		
					·	2 3/	6 ,4./# J-33		1391	NONE		
26. Perforation re	cord (interval, size	, and number)					CTURE, CEM					
1320' – 15	46' @ .34"dia :	2 spf = 86 h	oles		INTERVAL		AMOUNT AND KIND MATERIAL USED					
	0	•		132				lized w/10 bbls 15% HCL w/694 bbls slickwater w/90,000# 20/40				
	•						Arizona sand & 742,500 scf N2					
28			P	RODUC	TION	1						
Date First Production 1/17/00		Production Meth	nod (Flowing, gas lift, pun	nping - Size an	d type pump)		Well Status (F	Prod. or Shut-	-in)			
Date of Test 1/13/06	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bb		Gas ·	- MCF	Water - Bl	bl.	Gas - Oil Ratio		
Flow Tubing	Casing Pressure	Calculated 2	24- Oil - Bbl.	Gas	- MCF	. W	/ater - Bbl.	Oil G	ravity - A	PI - (Corr.)		
Press.	86	Hour Rate	Iour Rate TSTM									
29. Disposition of 0	fuel, vented, etc.)		Test Witnessed By									
30. List Attachmen	ts											
31 .I hereby certi		ajion shown on	both sides of this form	as true and			est of my know	ledge and b	pelief	Data		
Signature E-mail Address	VOUL (Lauk c.com	Name Joni Clark		Tit		egulatory Spe	ecialist		Date 1/20/06		
							J J F					

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northweste	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo surface	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland_236'	T. Penn. "C"					
B. Salt_	T. Atoka	T. Pictured Cliffs 1322'	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger_	T. Dakota	T					
T. Blinebry	T. Gr. Wash_	T. Morrison	T					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T					
T. Abo	T.	T. Wingate	T					
T. Wolfcamp	T	T. Chinle	T.					
T. Penn	T.	T. Permian	T.					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					

OIL OR GAS SANDS OR ZONES No. 1, from.....to.... No. 3, from.....to.... No. 2, from.....to..... No. 4, from.....to.... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet No. 2, from......to....feet No. 3, from.....to....feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From Lithology In Feet In Feet