Submit 3 Copies To Appropriate District	State of New M	<i>,</i>		Form C-103	
Office District I	Energy, Minerals and Natu	ral Resources	WELL ADINO	May 27, 2004	
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO. 30-045-256	21	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lea		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr Santa Fe, NM 8		STATE	FEE 🗴	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama re, Nivi d	3/303	6. State Oil & Gas Leas		
•					
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSITION OF THE PROPOSALS.)		OR PLUG BACK TO A	7. Lease Name or Unit <b>EARL B SULLIVAN</b>	Agreement Name	
1. Type of Well: Oil Well  Gas Well	Other		8. Well Number 2	FEB 2006	
2. Name of Operator			9. OGRID Number	OIL COMS. DIV	
XTO Energy Inc.			1	7 - 25 113 : 11 113 :	
3. Address of Operator	· ·			10. Pool name or Wildcat	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 4. Well Location			ARMENTA GALLUP	46000000000000000000000000000000000000	
4. Well Location				25 25 25 25 20 20 20 20 20 20 20 20 20 20 20 20 20	
Unit Letter SENE:	2130 feet from the NO	RTH line and	330 feet from the	EAST line	
Section 26	Township 29N	Range 11W	NMPM Co	ounty SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5505' GR					
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Constructio	n Material		
NOTICE OF INTE	ppropriate Box to Indicate ENTION TO: PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPLETION	1	SEQUENT REPOR  AI  NG OPNS.   PI		
OTHER:		OTHER: RECOMPLET	E TO FRUITLAND COAL	x	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy Inc. recompleted this well to the Fruitland Coal in the following manner: MIRU PU. ND WH. PT csg to 3000 psig for 30 min w/chart; tstd OK. MIRU WH iso t1. PT csg to 3400 psig for					
MIRU PU. ND WH. PI CSQ to	2000 fam 20			2400	
		part; tstd OK. MIRU	WH iso tl. PT csg t		
30 min w/chart; tstd OK. P	erforate FC 1692'-1706'	nart; tstd OK. MIRU (0.49" dia, 40 hole	WH iso tl. PT csg ts). A. w/750 gals 15	% NEFE HCl ac.	
30 min w/chart; tstd OK. P Frac w/79,460 gals Delta 1	'erforate FC 1692'-1706' 40 frac fld & 80,000# 20,	nart; tstd OK. MIRU (0.49" dia, 40 hole /40 Brady sd coated	WH iso tl. PT csg ts). A. w/750 gals 15. w/SW & SW NT. RIH	% NEFE HCl ac. w/CBP; set @	
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30 min w/chart; tstd OK. P Frac w/79,460 gals Delta 1 1660'. Perf'd fr/1535'-161	erforate FC 1692'-1706' 40 frac fld & 80,000# 20, 9'. A. w/1000 gals 15% NE ated w/SW & SW NT. RU AFC	nart; tstd OK. MIRU (0.49" dia, 40 hole /40 Brady sd coated EFE HCl ac. Frac'd J; estb circ. CO fr	WH iso tl. PT csg ts). A. w/750 gals 15. w/SW & SW NT. RIH w/77,385 gals Delta/1524'-1660'. DO CBE	% NEFE HCl ac. w/CBP; set @ 140 frac fl & 0 @ 1660'. CO	
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