Distribution: Regulatory

		RES	SOUR	CES C	0.000 B	W S	Accounting Well File Original: August 1, 2003	
PRODUCTION ALLOCATION FORM 681957							tus ELIMINARY NAL VISED	
Type of Con				Dat	e: 01/03/2006			
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							I No. 1 45317280000 C#: DHC 1990AZ	
Well Name HUDSON							ll No.	
Unit Letter M	Unit Letter Section Town		Range R010W	Footage 1105' FSL & 665' FWL		San	#5B County, State San Juan County, New Mexico	
Completion Date Test Method 12/27/2005 HISTORICAL FIELD TEST PROJECTED OTHER								
FORMATION			GAS	PERCENT	CONI	CONDENSATE PERCENT		
MESAVERDE			872 MCFD	69%		0	69%	
DAKOTA							[
D.A	AKOTA		386 MCFD	31%		0	31%	
DA	AKOTA		386 MCFD 1258	31%		0	31%	
DA	AKOTA			31%		0	31%	
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