BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM							Distribution: Regulatory Accounting Well File Original: August 1, 2003 Status PRELIMINARY FINAL REVISED	
Type of Cor					Date: 01/03/2006			
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMING							API No. 30-045-33127 DHC#: DHC1932AZ	
Well Name DAVIS							Well No. #10M	
Unit Letter N	Section 12	Township T031N	Range R012W	Footag 840' FSL & 16		County, State San Juan County, New Mexico		
Completion Date Test Method 12/14/2005 HISTORICAL FIELD TEST PROJECTED OTHER								
FORMATION GAS PERCENT CONDENSATE PERCENT								
MESAVERDE			395 MCFD	86%	CONE	0 86%		
DAKOTA			66 MCFD	14%		0 14%		
			461					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVED BY				TITLE	TITLE		DATE	
x au Mae				Engineer			1/4/06	
Cory McKee								
x Wendy lagre				Engineerin	Engineering Tech.		1/3/06	
Wendy Payne						15 55 TO TO	703	