

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-045-33141

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter B : 665 Feet From The NORTH Line and 2620 Feet From The EAST Line

Section 16

Township 31N

Range 12W

NMPM

SAN JUAN

County

10. Date Spudded

10/27/2005

11. Date T.D. Reached

11/12/2005

12. Date Compl. (Ready to Prod.)

2-3-06

13. Elevations (DF & RKB, RT, GR, etc.)

6170' GL

14. Elev. Casinghead

15. Total Depth

7530'

16. Plug Back T.D.

7482'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

7115' - 7277' DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL/GR/CCL/TLD/CN

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	257'	12-1/4"	200 sx	0
7"	20# J-55	2965'	8-3/4"	550 sx	0
4-1/2"	10.5# J-55	7529'	6-1/4"	465 sx TOC @ 2000'	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7236'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7115' - 7277' (0.34" dia, ttl 35 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7115' - 7277'	A. w/1250 gals 15% NEFE HCl acid
Frac'd w/75,822	gals 70Q CO2 Purgel III LT CO2
foam frac fld	carrying 122,060# sand.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SI	
Date of Test 2/3/2006	Hours Tested 3	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 38.21	Water - Bbl. 5.5	Gas - Oil Ratio
Flow Tubing Press. 80	Casing Pressure 330	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 305.68	Water - Bbl. 44	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins Printed Name HOLLY C. PERKINS Title REG COMPLIANCE TECH Date 2/10/2006  
E-mail address Regulatory@ctoenergy.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4230'
T. 7 Rivers	T. Devonian	T. Menefee	4389'
T. Queen	T. Silurian	T. Point Lookout	4928'
T. Grayburg	T. Montoya	T. Mancos	5201'
T. San Andres	T. Simpson	T. Gallup	6262'
T. Glorieta	T. McKee	Base Greenhorn	6991'
T. Paddock	T. Ellenburger	T. Dakota	7111'
T. Blinberry	T. Gr. Wash	T. Morrison	T. CHACRA
T. Tubb	T. Delaware Sand	T. Todilto	3702'
T. Drinkard	T. Bone Springs	T. Entrada	T. GRANEROS
T. Abo	T.	T. Wingate	7050'
T. Wolfcamp		T. Chinle	T. BURRO CANYON
T. Penn	T.	T. Permain	7337'
T. Cisco (Bough C)	T.	T. Penn "A"	T. MORRISON FMT
			7352'

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to .....

No. 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

# LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology