Submit 3 Copies 10 Appropriate District	State of New Mexico	Form C-103
Office // District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-045-33083
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name of Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Culpepper Martin
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 1M
2. Name of Operator		9. OGRID Number 14538
Burlington Resources Oil & Gas	Company LP	10. Paul nome on Wildoot
3. Address of Operator 3401 E. 30 th Street, Farmington,	NM 87402	10. Pool name or Wildcat Blanco MV/Basin DK
4. Well Location		
Unit Letter A: 975 feet from the North line and 670 feet from the East line		
Section 31 Township 32N Range 12W NMPM County San Juan		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application C		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	_	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	IENT JOB
OTHER:	☐ OTHER:	Log & PT Detail ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
11/15/05 RU Basin Wireline. Ran gauge ring to 6984'. PBTD @ 6997'. Ran CBL/GR/CCL from 6983' to 6500', GR/CCL from		
6500' to 6000', CBL/GR/CCL from 6000' to 3200', GR/CCL from 3200' to surface. TOC @ 3520' (7" shoe @ 4186'). RD W/L.		
2/9/06 DIJ for only DT also and as a 4100 cities is a Co. 14 4		
2/8/06 RU frac valve. PT valve and csg to 4100 psi/15 minutes. Good test.		
I hereby certify that the information	above is true and complete to the best of my knowl	edge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	r glosed according to NMOCD guidelines , a general permi	it 🗌 or an (attached) alternative OCD-approved plan 🗖.
SIGNATURE DU	TITLE Senior Reg	ulatoary Specialist DATE 2/13/06
Type or print name Joni Clark	E-mail address: jclark@br-inc.com	Telephone No. 505-326-9701
For State Use Only	2 mm address. John Com	1010pilote 110. 303 320 3701
APPROVED BY: A. Villa	miera TITLE DEPUTY OIL & GAS	INSPECTOR, DIST. (B) DAFEB 1 6 2006
Conditions of Approval (if any):	mee a mile	DATE
Transcentification (management)	13 14 15 16 22	
CONSIDER STATES		
Carrier Collins Collin		
	E MEDE BEST POR	