

SUBMIT IN DUPLICATE:
(Other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				2006 FEB 7 AM 10:39 RECEIVED 070 FARMINGTON NM		5. LEASE DESIGNATION AND SERIAL NO. NM-4958	
b. TYPE OF COMPLETION: NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ Well ☒ OVER ☐ EN ☐ BACK ☐ CENTR. ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. Name of Operator Dugan Production Corp.						7. UNIT AGREEMENT NAME	
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821						8. FARM OR LEASE NAME, WELL NO. April Surprise #9	
4. LOCATION OF WELL: (Report location clearly and in accordance with any State requirements.) At surface 1500' FSL & 1600' FEL (SW/4 SE/4)						9. API Well No. 30-045-33101	
At top prod. interval reported below same						10. FIELD AND POOL, OR WILDCAT Bisti Gallup South	
At total depth same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit J Sec. 31, T24N, R9W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	
15. DATE SPUNDED 11/19/2005				16. DATE T.D. REACHED 11/25/2005		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 12/27/2005				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6771' GL		19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 5100'				21. PLUG BACK T.D., MD & TVD 5047'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY TD				ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 4705'-4923' (Gallup)						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8" J-55		24#		229'		12-1/4"	
4-1/2" J-55		10.5#		5088'		6 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SBT (MD)			
2-3/8"		4834'		N/A			
31. PERFORATION RECORD (Interval, size and number)							
4705'-11'; 4719'-21'; 4726'-36'; 4813'-15'; 4830'-34'; 4841'-43'; 4898'-4903.5'; 4904'-4908'; 4921'-23' w/1 spf (total 50 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4705'-4923'				1000 gals 15% HCL; 169,000# 20/40 Brady sand; 95,900 gals slickwater			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut in)	
N/A		Pumping				Shut in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD N FOR TEST PERIOD	
12/28/2005		24		2"		1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL.	
0		70		1		10	
						GAS - MCF.	
						10	
						WATER - BBL.	
						75	
						OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS						FEB 08 2006	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FARMINGTON FIELD OFFICE	
SIGNED <i>John Alexander</i>		Title Vice-President		Date 2/2/2006			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo	140'		
				Kirtland	232'		
				Fruitland	802'		
				Pictured Cliffs	1244'		
				Lewis	1403'		
				Cliff House	2030'		
				Menefee	2758'		
				Point Lookout	3672'		
				Mancos	3828'		
				Gallup	4405'		
				TOTAL DEPTH	5100'		