1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

## State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

# Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes V No

WFS CLOSJAC Type of action: Registration of a pit or below	y-grade tank Closure of a pit or below-grade tank	<u> </u>
Operator: <u>DUGAN PRODUCTION CORP</u> Telephone:	e-mail address:	
Address: PO BOX 420 FARMINGTON, NM 87499		
Facility or well name: TONKIN #003R API #: 30-045-	$\frac{22215}{\text{U/L or Qtr/Qtr}} \qquad \qquad \frac{\text{F}}{\text{SEC}}$	<u>13</u> T <u>27N</u> R <u>12W</u>
County: SAN JUAN Latitude	Longitude	NAD: 1927 <b>☑</b> 1983 □
Surface Owner: Federal 🗹 State 🗌 Private 🔲 Indian 🗍		GEN 12 2
Pit         Type:       Drilling       □ Production       ☑ Disposal       □         Workover       □ Emergency       □         Lined       □ Unlined       ☑         Liner Type:       Synthetic       ☑ Thickness       mil       Clay         Pit Volume       70 bbl	Below-grade tank  Volume: bbl Type of fluid:  Construction Material:  Double-walled, with leak detection? Yes	FEB 2006 Plain vity noted plain vity not
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(10 points) <u>0</u> (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) (0 points)
	Ranking Score (TOTAL POINTS):	<u>0</u>
If this is a six alcount. (1) Attach a diagram of the facility showing the mid-		location: (abook the
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relonsite box if your are burying in place) onsite ✓ offsite ☐ If offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample lo	ntered: No 🗹 Yes 🗌 If yes, show depth below gr	eneral description of remedial ound surface ft.
onsite box if your are burying in place) onsite $\checkmark$ offsite $\Box$ If offsite, name action taken including remediation start date and end date. (4)Groundwater encountry	of facility (3)Attach a gnetered: No 🗹 Yes 🗌 If yes, show depth below grocations and excavations.	eneral description of remedial
onsite box if your are burying in place) onsite offsite If offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample lo	of facility (3)Attach a gnetered: No 🗹 Yes 🗌 If yes, show depth below grocations and excavations.	eneral description of remedial ound surface ft.
onsite box if your are burying in place) onsite offsite If offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample logarithms.  Additional Comments:	of facility (3)Attach a gratered: No Yes If yes, show depth below gracetions and excavations.	eneral description of remedial ound surfaceft.  Meter: 33206
onsite box if your are burying in place) onsite offsite If offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample logarithms.  Additional Comments:	of facility (3)Attach a general permit	eneral description of remedial ound surfaceft.  Meter: 33206
onsite box if your are burying in place) onsite offsite offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample local distributional Comments:  I hereby certify that the information above is true and complete to the best of my known tank has been/will be constructed or closed according to NMOCD guidelines  Date:	of facility (3)Attach a gratered: No Yes If yes, show depth below gracetions and excavations.	eneral description of remedial ound surfaceft.  Meter: 33206
onsite box if your are burying in place) onsite offsite offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample load ditional Comments:  I hereby certify that the information above is true and complete to the best of my known tank has been/will be constructed or closed according to NMOCD guidelines.  Date: 10/3/05	ntered: No Ves If yes, show depth below greations and excavations.  The second of the	eneral description of remedial ound surfaceft.  Meter: 33206  ed pit or below-grade D-approved plan

## **ADDENDUM TO OCD FORM C-144**

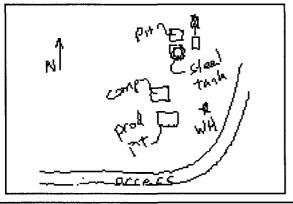
Operator: DUGAN PRODUCTION CORP

API 30-045-22215

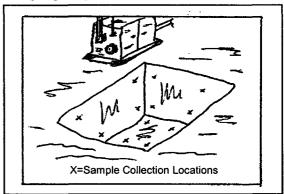
Well Name: TONKIN #003R

Meter: 33206

## Facility Diagram:



## Sampling Diagram:



**Pit Dimensions** 

**Location of Pit Center** 

Pit ID

Length 14 Ft. Latitude

332061

Width 14 Ft.

Longitude

Pit Type

2 Ft. Depth

(NAD 1927)

Glycol Dehydrator

Date Closure Started: 1/19/05

**Date Closure Completed:** 1/19/05

**Closure Method:** 

Excavated, Blended, Treated Soil Returned

**Bedrock Encountered?** 

Cubic Yards Excavated: 92

Vertical Extent of Equipment Reached ?  $\Box$ 

#### **Description Of Closure Action:**

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

#### Pit Closure Sampling:

Sample ID

100519JAN05

Sample Date

Head Space

**BTEX** Total

Benzene (mg/kg)

**TPH** DRO Purpose

Location Depth

(mg/kg) (mg/kg) 1/19/05 51 110 EX Confirm Walls

10 101519JAN05 1/19/05 87 140 EX Confirm Flr 11

145018JAN05 1/18/05 157 750 ASSESS



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6091105

Client Project ID: N. Mex Pit Program

Lab Sample No: 607842135 Project Sample Number: 6091105-003 Date Collected: 01/18/05 14:50

Client Sample ID: 145018 JAN05 Project Sample Number: 6091105-003 Date Received: 01/21/05 09:10

Client Sample ID: 145018JAN05				Matri	x: Soil		. [	Date Receive	d: 01/2	1/05 09:10
Parameters	Results	Units	Report Limit	t DF	Analy	zed	Ву	CAS No.	Qua1	RegLmt
GC Semivolatiles										
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2				-				
Mineral Spirits	ND	mg/kg	13.	1.3	01/26/05	02:08 R	RMN1			•
Jet Fuel	ND	mg/kg	13.	1.3	01/26/05	02:08 F	RMN1			
Kerosene	ND	mg/kg	13.	1.3	01/26/05	02:08 F	RMN1			
Diesel Fuel	ND	mg/kg	13.	1.3	01/26/05	02:08 F	RMN1	68334-30-5		
Fuel Oil	. ND	mg/kg	13.	1.3	01/26/05	02:08 F	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	13.	1.3	01/26/05	02:08 F	RMN1			
Total Petroleum Hydrocarbons	750	mg/kg	13.	1.3	01/26/05	02:08 F	RMN1		1	
n-Tetracosane (S)	108	*		1.0	01/26/05	02:08 F	RMN1	646-31-1		
p-Terphenyl (S)	106	X		1.0	01/26/05	02:08 F	RMN1	92-94-4		
Date Extracted	01/25/05				01/25/05					
Organics Prep										
Percent Moisture	Method: SM 2	540G								
Percent Moisture	23.8	*		1.0	01/25/05	1	ALJ1			
GC Volatiles			•							
Aromatic Volatile Organics	Prep/Method:	EPA 5030 I	Medium Soil /	EPA 802	1					
Benzene	ND	ug/kg	13000	255	01/25/05	11:56		71-43-2		
Ethylbenzene	14000	ug/kg	13000	255	01/25/05	11:56		100-41-4		
Toluene	47000	ug/kg	13000	255	01/25/05	11:56		108-88-3		
Xylene (Total)	96000	ug/kg	33000	255	01/25/05	11:56		1330-20-7		
a.a.a-Trifluorotoluene (S)	120	*		1.0	01/25/05	11:56		98-08-8	2,3	

Date: 01/27/05

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# **REPORT OF LABORATORY ANALYSIS**

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Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6091105

Client Project ID: N. Mex Pit Program

---Lab Sample No:

607842200 Client Sample ID: 100519JAN05 Project Sample Number: 6091105-010

Date Collected: 01/19/05 10:05

Matrix: Soil

Date Received: 01/21/05 09:10

Circle Sumple 15. 100313074103	•		Units Report Limit DF Analyzed By CAS No. Qual RegLmt						
Parameters	Results	Units	Report Limit	DF_	Analyzed	Ву	CAS No.	Qual	RegLmt
GC Semivolatiles					-				
Total Extractable Hydrocarbons	Prep/Method	: OA2 / OA2							
Mineral Spirits	ND	mg/kg	11.	1.1	01/26/05 09:41	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	01/26/05 09:41	RMN1			
Kerosene	ND	mg/kg	11.	1.1	01/26/05 09:41	RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1	01/26/05 09:41	RMN1	68334-30-5		
Fuel 011	ND	mg/kg	11.	1.1	01/26/05 09:41	RMN1	68334-30-5		
Motor 0il	ND	mg/kg	11.	1.1	01/26/05 09:41	RMN1			
Total Petroleum Hydrocarbons	110	mg/kg	11.	1.1	01/26/05 09:41	RMN1		7	
n-Tetracosane (S)	119	*		1.0	01/26/05 09:41	RMN1	646-31-1		
p-Terphenyl (S)	128	*		1.0	01/26/05 09:41	RMN1	92-94-4		
Date Extracted	01/25/05			(	01/25/05				
Organics Prep									
Percent Moisture	Method: SM	2540G							
Percent Moisture	8.7	*		1.0	01/25/05	ALJ1			

Date: 01/27/05

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9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6091105

Client Project ID: N. Mex Pit Program

Lab Sample No: 607842218 Project Sample Number: 6091105-011 Date Collected: 01/19/05 10:15

Client Sample ID: 101519JAN05		·		Matrix: Soil			Date Received: 01/21/05 09:1			
Parameters	Results	<u>Units</u>	Report Limit	<u>DF</u>	Anal yzed	Ву	CAS No.	Qual RegLmt		
GC Semivolatiles										
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2								
Mineral Spirits	ND	mg/kg	11.	1.1	01/26/05 09:59	RMN1		•		
Jet Fuel	ND	mg/kg	11.	1.1	01/26/05 09:59	RMN1				
Kerosene	МD	mg/kg	11.	1.1	01/26/05 09:59	RMN1				
Diesel Fuel	ND	mg/kg	11.	1.1	01/26/05 09:59	RMN1	68334-30-5			
Fuel Oil	ND	mg/kg	11.	1.1	01/26/05 09:59	RMN1	68334-30-5			
Motor 0il	ND	mg/kg	11.	1.1	01/26/05 09:59	RMN1				
Total Petroleum Hydrocarbons	140	mg/kg	11.	1.1	01/26/05 09:59	RMN1		5		
n-Tetracosane (S)	116	*		1.0	01/26/05 09:59	RMN1	646-31-1			
p-Terphenyl (S)	125	*		1.0	01/26/05 09:59	RMN1	92-94-4			
Date Extracted	01/25/05		•		01/25/05					
Organics Prep										
Percent Moisture	Method: SM 2	540G								
Percent Moisture	11.1	*		1.0	01/25/05	ALJ1				

Date: 01/27/05

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