1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank cover	ered by a "general plan"? Yes 🗹 No 🗆	
Type of action: Registration of a pit or below	y-grade tank Closure of a pit or below-grade tank	
Operator: MCELVAIN OIL AND GAS PROPERTIES IN Telephone:	e-mail address:	
Address: PO BOX 2148 SANTA FE, NM 87504		
Facility or well name: CARROLL CORNELL #005R API #: 30-045-	22640 U/L or Qtr/Qtr A SEC	<u>13</u> T <u>29N</u> R <u>12W</u>
County: SAN JUAN Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐ Latitude 36.731	16 Longitude <u>-108.0445</u>	NAD: 1927 ✓ 1983 ☐
Pit Type: Drilling Production Disposal Workover Emergency Lined Unlined Liner Type: Synthetic Thickness mil Clay Pit Volume 77 bbl Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Below-grade tank Volume: bbl Type of fluid: Construction Material: Double-walled, with leak detection? Yes If not, ex Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more Yes No	(20 points) (20 points) (20 points) (20 points) (20 points)
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)
	Ranking Score (TOTAL POINTS):	<u>0</u>
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's release onsite box if your are burying in place) onsite ✓ offsite ☐ If offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample logational Comments:	ntered: No Ves If yes, show depth below gracations and excavations.	eneral description of remedial
I hereby certify that the information above is true and complete to the best of my k tank has been/will be constructed or closed according to NMOCD guidelines Date:10/3/05 Printed Name/Title Mark Harvey for Williams Field Services Sig Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the op regulations.	nature, or an (attached) alternative OC, for we's	D-approved plan
Approval: OFFUIT OR & SAS INSPECTOR, DIST. Printed Name/Title Sign:	ature Deny Hunt	FEB 0 2 200

ADDENDUM TO OCD FORM C-144

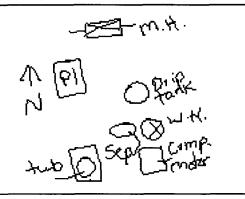
Operator: MCELVAIN OIL AND GAS PROPERTIES INC

Well Name: CARROLL CORNELL #005R

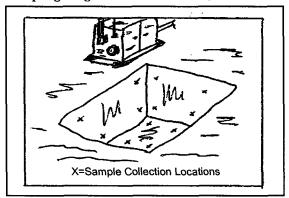
Meter: 33248

API 30-045-22640

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 12 Ft.

Width 12 Ft.

Depth 3 Ft. **Location of Pit Center**

Latitude

36.7312

Longitude -108.04463

(NAD 1927)

Pit ID

332481

Pit Type

Other

Date Closure Started: 1/3/05

Closure Method:

Pushed In

Date Closure Completed: 1/3/05

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached? \Box

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head Space BTEX

Benzene (mg/kg)

TPH DRO

Purpose

Location

Depth

(mg/kg) (mg/kg) 430

110116MAR04

3/16/04

Total

ASSESS

Flr

3



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6080621

Client Project ID: N.M. Pit Program

Lab Sample No: 606936391 Client Sample ID: 110116MAR04 Project Sample Number: 6080621-010

Matrix: Soil

Date Collected: 03/16/04 11:01 Date Received: 03/23/04 09:00

Cirent Sample ID: 110116MARU4		Matrix: 5011				Date Received: 03/23/04 09:0			
Parameters	Results	Units	Report Limit	_DF	Analyz	zed By	CAS_No	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	11.	1.1	03/27/04 (04:11 RM	N1		
Jet Fuel	ND	mg/kg	11.	1.1	03/27/04 (04:11 RM	V1		
Kerosene	ND	mg/kg	11.	1.1	03/27/04 (04:11 RM	N1 ·		
Diesel Fuel	ND	mg/kg	11.	1.1	03/27/04 (04:11 RM	11 68334-30-5		
Fuel: 011	ND	mg/kg	11.	1.1	03/27/04 (04:11 RM	N1 68334-30-5		
Motor 0il	430	mg/kg	11.	1.1	03/27/04 (04:11 RM	V1		
n-Tetracosane (S)	134	*		1.0	03/27/04 (04:11 RM	N1 646-31-1		
p-Terphenyl (S)	107	*		1.0	03/27/04	04:11 RMI	N1 92-94-4		
Date Extracted	03/25/04				03/25/04				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	9.8	X		1.0	03/25/04	DPI	3	•	
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 N	Medium Soil / E	PA 802	1				
Benzene	ND	ug/kg	55.	1.1	03/24/04	14:21	71-43-2		
Ethylbenzene	ND	ug/kg	55.	1.1	03/24/04	14:21	100-41-4		
Toluene	ND .	ug/kg	55.	1.1	03/24/04	14:21	108-88-3		
Xylene (Total)	ND	ug/kg	140	1.1	03/24/04	14:21	1330-20-7		
a,a,a-Trifluorotoluene (S)	100	*		1.0	03/24/04	14:21	98-08-8		

Date: 03/31/04

Page: 10 of 24

REPORT OF LABORATORY ANALYSIS

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