1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

June 1, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

# Pit or Below-Grade Tank Registration or Closure

•	ered by a "general plan"? Yes 🗹 No 🗌								
WFS CLOSURE Type of action: Registration of a pit or below	r-grade tank Closure of a pit or below-grade tank								
Operator: BURLINGTON RESOURCES OIL & GAS CO Telephone: e-mail address:									
Address: 801 CHERRY ST FORT WORTH, TX 76102									
Facility or well name: ANGEL PEAK B #022E API #: 30-045-	<u>13</u> T <u>28N</u> R <u>11W</u>								
County: SAN JUAN Latitude 36 39.3 Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	NAD: 1927 ✓ 1983 □								
<u>Pit</u>	Below-grade tank	233 36 3 11 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2							
Type: Drilling Production Disposal	Volume: bbl Type of fluid:	\$100° - 37							
Workover Emergency	Construction Material:	FEB 2006 -							
Lined Unlined 🗸	Double-walled, with leak detection? Yes If not explain why not								
Liner Type: Synthetic Thickness mil Clay	150	S PIST. 3							
Pit Volume 120 bbl	V	En. OF							
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points) 1 91 51							
water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) $0$							
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)							
source, or less than 1000 feet from all other water sources.)	No	$(0 \text{ points})$ $\underline{0}$							
Distance to surface water: (Horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)							
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet to 1,000 feet Greater than 1,000 feet	(10 points) <u>0</u> (0 points)							
	Ranking Score (TOTAL POINTS):	<u>0</u>							
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relative to the facility showi	ationship to other equipment and tanks. (2) Indicate disposal	location: (check the							
onsite box if your are burying in place) onsite 🗸 offsite 🗌 If offsite, name of facility									
action taken including remediation start date and end date. (4)Groundwater encountered: No 🗹 Yes 🗌 If yes, show depth below ground surfaceft.									
and attach sample results. (5)Attach soil sample results and a diagram of sample locations and excavations.									
Additional Comments:  Meter: 30736									
Secondary containment - now out of service - dig test trench to 3 ft BGS - no evidence of hydrocarbon impact - 0 ppm HS - backfill and grade									
Belock									
	· · · · · · · · · · · · · · · · · · ·								
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan									
Date:2/1/06	MIZING, FOR WAS								
Printed Name/Title Mark Harvey for Williams Field Services Sig	gnature								
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Approval: GAS INSPECTOR, DIST. 6.3		FEB 0 2 2008							
Printed Name/Title Sign:	ature Dent Lout	Date:							

# ADDENDUM TO OCD FORM C-144

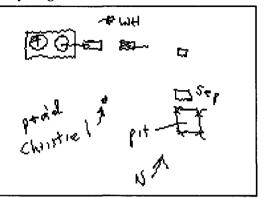
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

Well Name: ANGEL PEAK B #022E

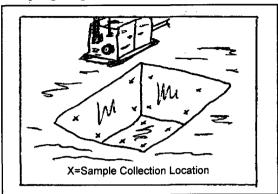
API <u>30-045-25530</u>

Meter: 30736

### **Facility Diagram:**



## Sampling Diagram:



**Pit Dimensions** 

Length 15 Ft.

Width 15 Ft.

Depth 3 Ft.

**Location of Pit Center** 

Latitude 36 39.863 N

Longitude 07 57.496 W

(NAD 1927)

Pit ID

307361

Pit Type

Glycol Dehydrator

Date Closure Started: 2/17/05

**Closure Method:** 

Pushed In

**Date Closure Completed:** 2/17/05

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached?

#### **Description Of Closure Action:**

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

## Pit Closure Sampling:

I it Closure	Samping.									
Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth		
										•