District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes X No

Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-gra	ade tank 🔀			
Operator: BP America Production Company Telepho	ne: (505)326-9200 e-mail address:				
Address: 200 Energy Ct, Farmington, NM 87401					
Facility or well name: State GC V #1 API#:	300 45 07649 U/L or Otr/Otr	Sec 36 T 29N R96			
County: San Juan Latitude					
Surface Owner: Federal State Private Indian					
Pit	Below-grade tank				
Type: Drilling Production Disposal	Volume:bbl Type of fluid:				
Workover ☐ Emergency ☐	Construction material:				
Lined Unlined	Double-walled, with leak detection? Yes If no				
Liner type: Synthetic Thicknessmil Clay					
Pit Volumebbl					
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
	100 feet or more	(0 points)			
	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)			
water source, or less than 1000 feet from all other water sources.)		<u> </u>			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
	1000 feet or more	(0 points)			
	Ranking Score (Total Points)	<u> </u>			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) Indic	ate disposal location: (check the onsite box if			
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	(3) Attach a general of	description of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No	Yes If yes, show depth below ground surface	ft. and attach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excava	ations.				
Additional Comments:	13 14 15 1677				
See Attached Documentation					
	DEC 2005				
	RECEIVED				
		 			
1,744 - 71 - 71 - 71 - 71 - 71 - 71 - 71 -	- O.T. S.	y			
	100	Ÿ			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. Liturther certify that t es 📉, a general permit 🗌, or an (attached) alterna	he above-described pit or below-grade tank tive OCD-approved plan □.			
Date: 11/01/2005	1.				
Printed Name/Title	ture lefty C. She,				
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the contents	of the pit or tank contaminate ground water or my other federal, state, or local laws and/or			
Approval: Printed Name/Title OFFUTY OR & GAS INSTITUTE, US1. 63	Signature Dewy	DEC 1 4 2005			

2004507649

		300450					
CLIENT: AMOCO		AGG ENGIN				TION NO	8082
	P.O. BOX	87, BL00		IM 87410	3	0.0.C. NO	1
		(505) 63	32-1199				
FIELD REPO	RT: CL	OSURE	VERIFIC	CATION	PAGE	No:	<u>/</u> of
LOCATION: NAME: STATE	{ 6c V	WELL #: \	PIT: AGA	No 310W	!		1/4/01
QUAD/UNIT: L SEC: 36	TWP: 292	RNG: 9W	PM: Nm CNTY	:5T ST:NM		INISHED: _	
QTR/FOOTAGE:1650's/	990W NW	SW CONTRACTOR:	FLINT		SPECIAL	NMENTAL LIST:	NV
EXCAVATION APPROX	ДР FT. х	ν <u>ρ</u> _{FT. x} _	NO FT. DE	CEP. CUB	IC YAR!	DAGE: _	NA
DISPOSAL FACILITY:	0N-51TE		REMEDIAT	ION METH	IOD: <u> </u>	LOSE AS	5 15
LAND USE: RANGE	<u>:</u>	LEASE: 5TF	TE	F	ORMATI	ON:	PC_
FIELD NOTES & REMA	ARKS: PIT L	DCATED APPRO	XIMATELY	72 FT.	N85E	FROM	WELLH
DEPTH TO GROUNDWATER: <		WATER SOURCE: _			ACE WATE	R: >/4	00'
NMOCD RANKING SCORE:					CHE	.CK ON	<u> </u>
SOIL AND EXCAVAT			ALIB. READ. 5		✓ PIT A: STEEL	BANDUNED TANK IN:	STALLED
DESCRIPTION:			2900 @m/pm		FIBER		
PALE TO MOD.	<i>-</i>		COLLECTUE	SLIGHTLY M	7015T	-05E	NO :
PALE TO MOD. APPARENT DISCO	rece Brown	SAND, NON	EN OR HE O	POR DETECT	ייני פא	11N TETT	Hou
ar our sample		(H)NG 083011	74 1,-		55,1,	,	
SC - ON C SHAMP							
Cro	550		EIELD 4101 C	ALCIU ATIONS			
	TIME SAM		FIELD 418.1 Co No: WEIGHT (g			READING	CALC. p
SCALE	0920 D	e 9' TPH-20	5 5	20	1: 1	5	NO
0 FT							
	METER 10					OFILE	
7 6	RADIENT		M [PI	r PRO	<u> </u>	<u>, </u>
<i>y</i> 17	الما الما الما الما الما الما الما الما	l I	M	<u> </u>	r pro		
	RECTION .	RESU SAMPLE F		Pl'.	r PRO	<u> </u>	
1,75	ezerio.	RESU SAMPLE F 10 9'	LTS	<u> Pl'</u>	r PRO	<u> </u>	
FEPER		RESU SAMPLE F 1 @ 9' 2 @ 3 @	LTS TELD HEADSPACE PID (ppm)	<u> </u>	r PRO	عالما المال	
FEPER		RESU SAMPLE F 1 @ 9' 2 @ 3 @ 4 @	LTS TELD HEADSPACE PID (ppm)	<u> P1'</u>	<u>r PR</u>	<u> </u>	
	-1 -1 -1	RESU SAMPLE F 1 @ 9' 2 @ 3 @	LTS TELD HEADSPACE PID (ppm)		APPUL		
		RESU SAMPLE F 1 @ 9' 2 @ 3 @ 4 @	LTS TELD HEADSPACE PID (ppm)				
FERRE		RESU SAMPLE F 1 @ 9' 2 @ 3 @ 4 @	LTS TELD HEADSPACE PID (ppm)				
FEPER	Z.'	RESU SAMPLE F 1 @ 9' 2 @ 3 @ 4 @	LTS TELD HEADSPACE PID (ppm)				
TO WELL HEAD	ZI'	RESU SAMPLE 1 @ 9' 2 @ 3 @ 4 @ 5 @	LTS IELD HEADSPACE PID (ppm) O.O MPLES				
TO WELL HEAD PIT DEPRESSION	TEST HOLE APPROX. 5	RESU SAMPLE F 1 @ 9' 2 @ 3 @ 4 @ 5 @	LTS IELD HEADSPACE PID (ppm) O.O MPLES				
TO WELL HEAD	ZI'	RESU SAMPLE F 1 @ 9' 2 @ 3 @ 4 @ 5 @ LAB SAI SAMPLE ANALYSIA	LTS IELD HEADSPACE PID (ppm) O.O MPLES				
TO WELL HEAD PIT DEPRESSION 31	TEST HOLE APPROX. 5	RESU SAMPLE F 1 @ 9' 2 @ 3 @ 4 @ 5 @ LAB SAI SAMPLE ANALYSIA	LTS IELD HEADSPACE PID (ppm) O.O MPLES				
TO WELL HEAD PIT DEPRESSION 31	TEST HOLE APPROX. 5	RESU SAMPLE F 1 @ 9' 2 @ 3 @ 4 @ 5 @ LAB SAI SAMPLE ANALYSIA	LTS IELD HEADSPACE PID (ppm) O.O MPLES				
TO WELL HEAD PIT DEPRESSION APPROX. 31 RELOW GRAPE	TEST HOLE APPROX. 5	RESU SAMPLE F 1 @ 9' 2 @ 3 @ 4 @ 5 @ LAB SAM SAMPLE ANALY	LTS IELD HEADSPACE PID (ppm) O.O MPLES	NOT	APPUL		

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BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

BP AMOCO

Project #:

01-04-01

Sample ID:

1 @ 9'

Date Analyzed: Date Reported:

01-04-01

Project Location: Laboratory Number: State GC V #1 TPH-2089

Sample Matrix:

Soil

Parameter

Result, mg/kg

Detection Limit, mg/kg

____,

Total Recoverable

Petroleum Hydrocarbons

ND

20

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg Duplicate TPH mg/kg % *Diff.

96

*Administrative Acceptance limits set at 30%.

76

23.26

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Abandoned Blow Pit - B0825

Mehon Vif Analyst

Review

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

Field TPH-Worksheet

Max Characters:

Client:

Sample ID: **Project Location:** 1 @ 9'

Laboratory Number:

BP AMOCO

State GC V #1

TPH-2089

Project #:

Date Analyzed:

01-04-01 01-04-01

Date Reported: Sample Matrix:

Soil

Sample Weight:

5.00 grams

Volume Freon:

20.00 mL

Dilution Factor:

1 (unitless)

TPH Reading:

5 mg/kg

TPH Result:

20.0 mg/kg

Reported TPH Result:

20 mg/kg

Actual Detection Limit:

20.0 mg/kg

Reported Detection Limit:

20 mg/kg

QA/QC:

Original TPH mg/kg

Duplicate TPH mg/kg

% Diff.

96

76

23.26

Comments:

Comments:

Abandoned Blow Pit - B0825