District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144

June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

| Pit or Below-Grade T | Sank Registr | ation or C | losure |
|---------------------------------|-------------------|--------------|--------|
| Is pit or below-grade tank cove | ered by a "genera | l plan"? Yes | No 🗌 |

| Type of action: Registration of a pit of | or below-grade tank 🔲 Closure of a pit or below-gra | de tank | | | | |
|---|--|--|--|--|--|--|
| Out of the Production Company (605)226 0200 a mail address. | | | | | | |
| Operator: BP America Production Company Telephone: (505)326-9200 e-mail address: Address: 200 Energy Ct, Farmington, NM 87401 | | | | | | |
| Facility or well name: RIDDLE D LS # 4A API#: 3 | 30:-045-22488 1/Lor Otr/Otr D | Sec. 77 T 3(a) R (41) | | | | |
| | Longitude | | | | | |
| Surface Owner: Federal State Private Indian | Doignage | 1760 HAD. 1927 1965 | | | | |
| Pit | Below-grade tank | | | | | |
| Type: Drilling Production X Disposal | | | | | | |
| Workover Emergency | Volume:bbl Type of fluid: Construction material: | | | | | |
| Lined Unlined U | | | | | | |
| | Double-walled, with leak detection? Yes If not, explain why not. | | | | | |
| Liner type: Synthetic Thicknessmil Clay | | | | | | |
| Pit Volumebbl | Land them 50 feet | T (20 | | | | |
| Depth to ground water (vertical distance from bottom of pit to seasonal | Less than 50 feet | (20 points) | | | | |
| high water elevation of ground water.) | 50 feet or more, but less than 100 feet | (10 points) | | | | |
| | 100 feet or more | (0 points) | | | | |
| Wellhead protection area: (Less than 200 feet from a private domestic | Yes | (20 points) | | | | |
| water source, or less than 1000 feet from all other water sources.) | No | (0 points) | | | | |
| | Less than 200 feet | (20 points) | | | | |
| Distance to surface water: (horizontal distance to all wetlands, playas, | 200 feet or more, but less than 1000 feet | , , | | | | |
| irrigation canals, ditches, and perennial and ephemeral watercourses.) | | (10 points) | | | | |
| | 1000 feet or more | (0 points) | | | | |
| | Ranking Score (Total Points) | | | | | |
| If this is a pit closure: (1) Attach a diagram of the facility showing the pit's | s relationship to other equipment and tanks. (2) Indicate | ate disposal location: (check the onsite box if | | | | |
| your are burying in place) onsite If offsite, name of facility (3) Attach a general description of remedial action taken including | | | | | | |
| remediation start date and end date. (4) Groundwater encountered: No 🗌 Y | | | | | | |
| (5) Attach soil sample results and a diagram of sample locations and excaval | | TO THE PARTY OF TH | | | | |
| Additional Comments: | nons. | 15 14 13 10 17 PM | | | | |
| | - A | | | | | |
| See Attached Documentation | | | | | | |
| | | RECEIVED 2 | | | | |
| | | OIL COME DO S | | | | |
| | | | | | | |
| | le de la company | * C 113 | | | | |
| | | CLAICAC FR. | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above hereby or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . | | | | | | |
| Bereins Persons Library and an anticoner, and anticoner, and matter Cop-approved plate | | | | | | |
| Date: 11/01/2005 | | | | | | |
| Printed Name/Title Jeffrey C. Blagg, Agent Signature | | | | | | |
| Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or | | | | | | |
| otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. | | | | | | |
| | | | | | | |
| Approval: | | | | | | |
| Printed Name/Title | Signature Serry for | Date: DEC 16 2005 | | | | |
| | | | | | | |



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client: | Blagg / BP | Project #: | 94034-010 |
|----------------------|-----------------|---------------------|-----------|
| Sample ID: | Blow 1 @ 8' | Date Reported: | 01-22-03 |
| Laboratory Number: | 24614 | Date Sampled: | 01-21-03 |
| Chain of Custody No: | 10565 | Date Received: | 01-21-03 |
| Sample Matrix: | Soil | Date Extracted: | 01-22-03 |
| Preservative: | Cool | Date Analyzed: | 01-22-03 |
| Condition: | Cool and Intact | Analysis Requested: | 8015 TPH |

| Parameter | Concentration (mg/Kg) | Det. Limit (mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10) | ND | 0.2 |
| Diesel Range (C10 - C28) | ND | 0.1 |
| Total Petroleum Hydrocarbons | ND | 0.2 |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Riddle D LS 4A.

Analyst C. Oylun

Review Review