

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

WFS CLOSURE

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BURLINGTON RESOURCES

Telephone:

e-mail address:

Address: ---

Facility or well name: LAWSON #1

API #: 30-045-10871

U/L or Qtr/Qtr

SEC 12 T 31N R 11W

County: San Juan

Latitude 36 54.622 N

Longitude 107 56.840 W

NAD: 1927 ☒ 1983 ☐

Surface Owner: Federal ☐ State ☐ Private ☐ Indian ☐

Pit

Type: Drilling ☐ Production ☒ Disposal ☐

Workover ☐ Emergency ☐

Lined ☐ Unlined ☒

Liner Type: Synthetic ☐ Thickness _____ mil Clay ☐

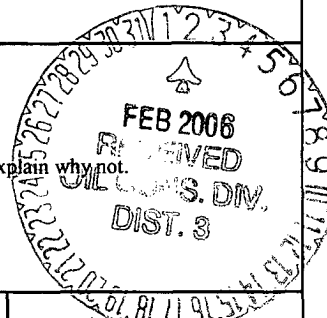
Pit Volume 80 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction Material: _____

Double-walled, with leak detection? Yes ☐ If not, explain why not.



Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet
50 feet or more, but less than 100 feet
100 feet or more

(20 points)
(10 points) 10
(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes
No

(20 points)
(0 points) 0

Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet
200 feet to 1,000 feet
Greater than 1,000 feet

(20 points)
(10 points) 0
(0 points)

Ranking Score (TOTAL POINTS):

10

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Meter: 33853

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒

Date: 10/3/05

Printed Name/Title Mark Harvey for Williams Field Services

Signature Mark Harvey FOR WFS

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Signature

Denny Jett

Date: FEB 02 2006

ADDENDUM TO OCD FORM C-144

Operator:

API

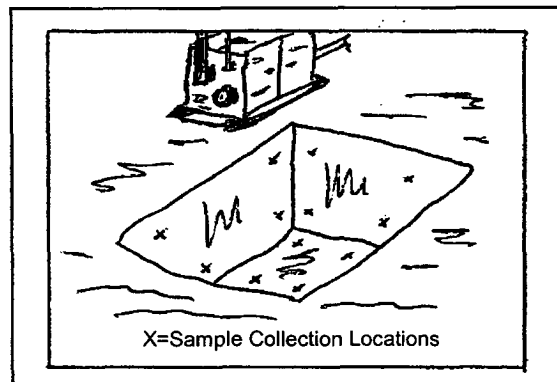
Well Name:

Meter: 33853

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 15 Ft.
Width 15 Ft.
Depth 2 Ft.

Location of Pit Center

Latitude 36 54.376 N
Longitude 07 56.929 W
(NAD 1927)

Pit ID

338531

Pit Type

Glycol Dehydrator

Date Closure Started: 8/2/05

Date Closure Completed: 8/3/05

Closure Method: Excavated, Blended, Treated Soil Returned

Bedrock Encountered ? ☒

Cubic Yards Excavated: 85

Vertical Extent of Equipment Reached ? ☐

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth
123003AUG05	8/3/05	0			0	EX Confirm	Walls	8
124503AUG05	8/3/05	46			270	EX Confirm	Flr	9
130428JUN05	6/28/05		378.5	4.5	8800	ASSESS	Flr	3.5



Pace Analytical Services, Inc.
9608 Loiret Blvd.
Lenexa, KS 66219
Phone: 913.599.5665
Fax: 913.599.1759

Lab Project Number: 6097049
Client Project ID: NM PITS 3RD QTR 05

Solid results are reported on a dry weight basis

Lab Sample No: 608330742 Project Sample Number: 6097049-002 Date Collected: 06/28/05 13:04
Client Sample ID: 130428JUN05 Matrix: Soil Date Received: 07/06/05 08:40

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	56.	5.6	07/13/05 13:17	MAM			
Jet Fuel	ND	mg/kg	56.	5.6	07/13/05 13:17	MAM			
Kerosene	ND	mg/kg	56.	5.6	07/13/05 13:17	MAM			
Diesel Fuel	ND	mg/kg	56.	5.6	07/13/05 13:17	MAM	68334-30-5		
Fuel Oil	ND	mg/kg	56.	5.6	07/13/05 13:17	MAM	68334-30-5		
Motor Oil	ND	mg/kg	56.	5.6	07/13/05 13:17	MAM			
Total Petroleum Hydrocarbons	8800	mg/kg	56.	5.6	07/13/05 13:17	MAM		1	
n-Tetracosane (S)	903	%		1.0	07/13/05 13:17	MAM	646-31-1	2	
p-Terphenyl (S)	173	%		1.0	07/13/05 13:17	MAM	92-94-4	2	
Date Extracted	07/09/05				07/09/05				

Organics Prep

Percent Moisture Method: SM 2540G
Percent Moisture 11.8 % 1.0 07/08/05 ALJ1

GC/MS Volatiles

UST VOCs in Soil Prep/Method: EPA 5030 Medium Soil / EPA 8260

Benzene	4500	ug/kg	560	11.3	07/11/05 13:29	KBL1	71-43-2		
Toluene	89000	ug/kg	560	11.3	07/11/05 13:29	KBL1	108-88-3		
Ethylbenzene	15000	ug/kg	560	11.3	07/11/05 13:29	KBL1	100-41-4		
Xylene (Total)	270000	ug/kg	1700	11.3	07/11/05 13:29	KBL1	1330-20-7		
Dibromofluoromethane (S)	87	%		1.0	07/11/05 13:29	KBL1	1868-53-7		
1,2-Dichloroethane-d4 (S)	85	%		1.0	07/11/05 13:29	KBL1	17060-07-0		
Toluene-d8 (S)	163	%		1.0	07/11/05 13:29	KBL1	2037-26-5	3	
4-Bromofluorobenzene (S)	124	%		1.0	07/11/05 13:29	KBL1	460-00-4	3	

Date: 07/15/05

Page: 1 of 12

REPORT OF LABORATORY ANALYSIS

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Lab Project Number: 6098435
Client Project ID: N MEX PIT PROGRAM

Solid results are reported on a dry weight basis

Lab Sample No: 608444501 Project Sample Number: 6098435-001 Date Collected: 08/03/05 12:30
Client Sample ID: 123003AUG05 Matrix: Soil Date Received: 08/11/05 09:00

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	11.	1.1	08/12/05 21:46	CPR			
Jet Fuel	ND	mg/kg	11.	1.1	08/12/05 21:46	CPR	94114-58-6		
Kerosene	ND	mg/kg	11.	1.1	08/12/05 21:46	CPR			
Diesel Fuel	ND	mg/kg	11.	1.1	08/12/05 21:46	CPR	68553-00-4		
Fuel Oil	ND	mg/kg	11.	1.1	08/12/05 21:46	CPR	68553-00-4		
Motor Oil	ND	mg/kg	11.	1.1	08/12/05 21:46	CPR			
n-Tetracosane (S)	85	%		1.0	08/12/05 21:46	CPR	646-31-1		
p-Terphenyl (S)	81	%		1.0	08/12/05 21:46	CPR	92-94-4		
Date Extracted	08/11/05				08/11/05				

Organics Prep

Percent Moisture Method: SM 2540G
Percent Moisture 8.7 % 1.0 08/11/05 JDM

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Lab Project Number: 6098435
Client Project ID: N MEX PIT PROGRAM

Lab Sample No: 608444519 Project Sample Number: 6098435-002 Date Collected: 08/03/05 12:45
Client Sample ID: 124503AUG05 Matrix: Soil Date Received: 08/11/05 09:00

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	11.	1.1	08/12/05 22:07	CPR			
Jet Fuel	ND	mg/kg	11.	1.1	08/12/05 22:07	CPR	94114-58-6		
Kerosene	ND	mg/kg	11.	1.1	08/12/05 22:07	CPR			
Diesel Fuel	ND	mg/kg	11.	1.1	08/12/05 22:07	CPR	68553-00-4		
Fuel Oil	ND	mg/kg	11.	1.1	08/12/05 22:07	CPR	68553-00-4		
Motor Oil	ND	mg/kg	11.	1.1	08/12/05 22:07	CPR			
Total Petroleum Hydrocarbons	270	mg/kg	11.	1.1	08/12/05 22:07	CPR		1	
n-Tetracosane (S)	122	%		1.0	08/12/05 22:07	CPR	646-31-1		
p-Terphenyl (S)	104	%		1.0	08/12/05 22:07	CPR	92-94-4		
Date Extracted	08/11/05				08/11/05				

Organics Prep

Percent Moisture Method: SM 2540G
Percent Moisture 9.9 % 1.0 08/11/05 JDM

REPORT OF LABORATORY ANALYSIS

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