

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078421
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. MCADAMS 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T27N R9W NWNW 0950FNL 0890FWL 36.56493 N Lat, 107.81693 W Lon		9. API Well No. 30-045-06411-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(04/17/03) MIRU. ND WH, NU BOP. TIH @ approx 80', tag PBDT. TOOH w/219 jts @ 6825'. SDFN.

(4/18/03) TIH W/109 jts 2 3/8" tbg to 6843. Circ w/air. Attempt unload hole. TOOH 20 stds. Circ w/air. attempt to unload hole. TOOH w/tbg. TIH w/62 stds, tag @ 3900'. TOOH. TIH w/52 stds tbg to 3180'. Circ w/air. TIH to 4026". Circ w/air. TIH to 5275'. Circ w/air. TIH to 6500'. Circ. TOOH w/67 stds tbg. SDFN.

(04/21/03) TOOH. TIH w/208 jts 2 3/8" tbg. Set RBP@ 6500'. PT to 500 psi, OK. TOOH w/108 jts 2 3/8" to 3097. PT 3097'-6500' to 500 psi, OK. PT 3036' - 6500' to 750 psi. TIH to 3128'. Pt 3128' - 6500' to 750 psi. TIH to 4215'. PT 4215' - 6500' to 750 psi, OK. TOOH to 4152'. PT 4152 - 6500' to 750 psi, OK. TIH to 4183'. PT 4183' - 6500' to 750 psi, OK. TOOH. Run CBL from 6450' to surface. SDFN.

(04/22/03) (Verbal approval from Jim Lovato, BLM, to squeeze). TIH W/128 jts 2 3/8" tbg. Set Packer @ 3994'. Pump 5 bbl H2O ahead. Pump 22 bbls slurry, 90 sx Type III Neat Cmt 14.5 ppg. Displace



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #22041 verified by the BLM Well Information System For BURLINGTON RESOURCES O&amp;G CO LP, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 05/27/2003 (02MXH0636S)</b>	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 05/21/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ACCEPTED</b> Approved By _____		STEPHEN MASON Title PETROLEUM ENGINEER	Date 05/27/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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## Additional data for EC transaction #22041 that would not fit on the form

### 32. Additional remarks, continued

w/17.5 bbls H2O. SDFN

(4/23/03) TOOH W/128 jts 2 3/8" tbg. TIH W/127 Jts. Tag cmt @ 4109'. Drill out cmt from 4109' to 4202'. TIH w/2 jts. PSI Test to 800 psi, OK. TOOH W/132 jts. Run CBL from 4200' -3200'. SDFN.

(04/24/03) TIH w/80 jts 2 3/8" tbg to 2504'. Unload hole. TIH w/80 jts to approx 4995'. unload hole.

TIH w/48 jts tbg to 6500'. Attempt wash over RBP, Tbg plugged. TOOH w/208 jts. TIH W/208 jts tbg to 6500'. Wash over RBP. Attempt to Enguage RBP, wash over, Enguage, Attempt to release RBP, Would not release. SDFN.

(04/25/03) TOOH w/208 jts 2 3/8" tbg. TIH w/221 jts tbg. Circ. TOOH w/12 jts tbg. SDFW.

(04/28/03) TOOH w/40 stds to 3964'. Unload hole. TIH w/20 stds to 5215'. Unload hole. TIH w/26 stds to 6900'. BTM perf at 6915'. Unload hole. Flow well. Unload hole. Flow well. Unload hole. Land 218 jts 2 3/8" J-55 4.7# tbg at 6805'. ND BOP, NU WH. Pump off exp chk. RD.

(04/29/03) Circulate well down casing and up tubing. Swap lines between tubing & csg. Circulate well down tubing and upload up csg. Flow well. SDFN.

(04/30/03) Blow Well. RD.