

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078385
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: MARY CORLEY E-Mail: corleyml@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	8. Well Name and No. FRANCE 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T30N R8W SESE 1025FSL 910FEL 36.79279 N Lat, 107.63852 W Lon		9. API Well No. 30-045-29053-00-S2
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

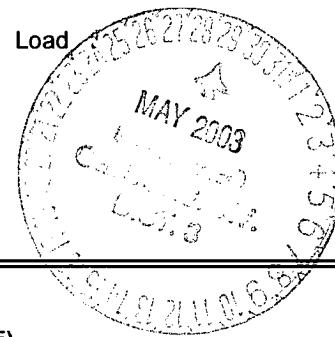
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Our records indicate that a Sundry of the this well work was submitted on 12/05/2001, however, we have been unable to locate a copy of the report as having been process through the BLM. I apologize if this is a duplication but I wanted to ensure that all data was submitted and processed properly.

11/05/2001 MIRUSU. NDWH & NU BOPs. Unseat TBG hanger. TOH W/TBG. TIH W/CIBP & set @ 4500'. Load hole w/2% KcL WTR. Pressure test CSG to 2500#. Test OK. RU & run GR & CCL logs. RU & Perf Lewis Shale formation w/3.125 inch diameter, 1 JSPF, 66 shots / 66 holes: 3816' 3826', 3930' 3940', 4024' - 4034', 4170' 4180', 4300' 4310', & 4412' 4422'. TOH. RU & spot acid over perfs & Breakdown perfs. RU & frac Lewis Shale W/200,000# of 20/40 Brady Sand, 15,000# 40/70 sand, 70 quality Foam & N2. RU & Flowed back well to tank thru 1/4" choke for 12 hrs. Upsized to 1/2" choke & flowed back for 4 hrs. Re-installed 1/4" choke & flowed back for 24 hrs. TIH & tag plug @ 4500'.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #21919 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 05/27/2003 (03SXM0819SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 05/16/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 05/27/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #21919 that would not fit on the form

32. Additional remarks, continued

No fill. TOH. RU & ran tracer & spinner log survey. TIH & tag plug @ 4500'. Mill out Plug to 5374'.
TIH & circ clean to PBTD. TOH. TIH W/2 3/8" production TBG & land @ 5249'. Load TBG W/WTR & press
test to 500#. Test OK. ND BOP & NUWH. RU & made 3 swab runs. Pull TBG plug.
11/21/2001 RDMOSU. Rig Release @ 16:00 hrs.