

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF079290A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCOPHILLIPS COMPANY			8. Lease Name and Well No. SAN JUAN 28-7 UNIT 186F		
3. Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252			9. API Well No. 30-039-26980-00-C2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 13 T28N R7W Mer NMP SESW 220FSL 2300FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
14. Date Spudded 12/13/2002			15. Date T.D. Reached 12/20/2002		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/13/2003			17. Elevations (DF, KB, RT, GL)* 6624 GL		
18. Total Depth: MD 7867 TVD			19. Plug Back T.D.: MD 7864 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL TDT GR CCL CBL TDT GR CCL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	234		135		0	
8.750	7.000 J-55	20.0	0	3766		575		0	
6.250	4.500 J-55	11.0	0	7867		450		2550	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7655							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5036	5684	5036 TO 5190	0.340	35	OPEN
B)			5568 TO 5684	0.340	32	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5036 TO 5190	FRAC W/65 Q SLICKWATER FOAM W/1 G/MG FR, 100,000 #
5568 TO 5684	FRAC W/65 Q SLICKWATER FOAM W/1 G/MG FR, 100,000#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/25/2003	03/05/2003	4	→	3.0	2244.0	5.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	340 SI	700.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #20440 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCU

NOTED FOR RECORD

APR 13 2003

ARMINGFIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1165		NACIMIENTO	1372
NACIMIENTO	1165	2474		KIRTLAND	2633
OJO ALAMO	2474	2626		FRUITLAND	3106
				PICTURED CLIFFS	3369
				CHACRA	4330
				CLIFF HOUSE	5030
				MENEFEE	5200
				POINT LOOKOUT	5559
				GALLUP	6838
				GREENHORN	7530
				DAKOTA	7596

32. Additional remarks (include plugging procedure):

This well is a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #20440 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 04/18/2003 (03SXM0734SE)

Name (please print) DEBORAH MARBERRYTitle SUBMITTING CONTACTSignature (Electronic Submission)Date 04/10/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Daily Summary

API/UWI 300392698000	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-7W-13-N	N/S Dist. (ft) 220.0	N/S Ref. S	E/W Dist. (ft) 2300.0	E/W Ref. W
Ground Elevation (ft) 6624.00	Spud Date 12/13/2002	Rig Release Date 12/21/2002	Latitude (DMS) 36° 39' 16.5384" N	Longitude (DMS) 107° 31' 31.5588" W			

Start Date	Ops This Rpt
12/28/2002 00:00	HELD SAFETY MEETING. MIRU. COIL TBG. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 3 7/8" BIT & BAKER MOTOR ON 1 3/4" COIL TBG. TAGGED CEMENT @ 7532'. DRILLED FROM 7532' TO 7711'. CIRCULATED HOLE W/ 2% KCL WATER. POOH W/ COIL TBG. SWION. (SSM)
12/29/2002 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 3 7/8" BIT & BAKER MOTOR ON 1 3/4" COIL TBG. TAGGED CEMENT @ 7711'. DRILLED FROM 7711' TO 7826' PBTD. CIRCULATED HOLE W/ 2% KCL WATER. POOH W/ COIL TBG. SWION. RDMO. (SSM)
1/2/2003 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. PRESSURED UP CSG TO 2000 #. RAN CBL LOG FROM 7864' TO 2350'. TOP OF CEMENT @ 2550'. RAN TDT LOG FROM 7864' TO 2200'. RAN GR/CCL LOG FROM 7864' TO SURFACE. TESTED 4 1/2" CSG TO 4300 #. HELD OK. RD SCHLUMBERGER. (SSM)
2/11/2003 00:00	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 120 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 7632' - 7668' W/ 1/2 SPF, 7736' - 7750' W/ 1 SPF, 7776' - 7806' W/ 1/2 SPF. A TOTAL OF 50 HOLES @ 0.34 DIA. SWION. RD BLUE JET. (SSM)
2/12/2003 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. FRAC'D THE DAKOTA. TESTED LINES TO 4996 #. SET POP OFF @ 3825 #. BROKE DOWN FORMATION @ 4 BPM @ 2673 #. DROPPED 24 BALL SEALERS IN 1000 GALS 15% HCL ACID @ 1 BALL PER BBL AND 2 BALLS PER BBL FOR THE REMAINING 36 BALL SEALERS @ 15 BPM @ 1870 #. A TOTAL OF 60 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3368 #. RU BLUE JET. RIH W/ JUNK BASKET RETRIEVED 60 BALL SEALERS. PUMPED PRE PAD @ 33 BPM @ 3628 #. STEPPED DOWN RATE TO 27 BPM @ 2682 #. STEPPED DOWN RATE TO 21 BPM @ 2148 #. STEPPED DOWN RATE TO 14 BPM @ 1662 #. ISIP 1029 #. 5 MIN 748 #. 10 MIN 571 #. 15 MIN 382 #. 20 MIN 226 #. 25 MIN 140 #. 30 MIN 58 #. FRAC'D THE DAKOTA W/ SLICKWATER @ 1g/mg FR, 50,160 # 20/40 SUPER LC SAND & 2491 BBLs FLUID. AVG RATE 52 BPM. AVG PRESSURE 3067 #. MAX PRESSURE 3677 #. MAX SAND CONS .80 # PER GAL. ISIP 1793 #. FRAC GRADIENT .57. RIH W/ 4 1/2" COMPOSITE PLUG. SET PLUG @ 5760' TESTED PLUG TO 4300 #. HELD OK. PERFORATED THE POINT LOOKOUT. RIH W/ 3 1/8" 120 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED THE 5568' - 5596' W/ 1/2 SPF, 5620' - 5650' W/ 1/2 SPF 5678' - 5684' W/ 1/2 SPF. A TOTAL OF 32 HOLES. SWI. (SSM)
2/13/2003 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. BALL OFF POINT LOOKOUT. TESTED LINES TO 5042 #. SET POP OFF @ 3880 #. BROKE DOWN FORMATION @ 6 BPM @ 2300 #. DROPPED 20 BALL SEALERS @ 1 BALL PER BB & 2 BALLS FOR THE REMAINING 18 BALL SEALERS @ 25 BPM @ 487 #. A TOTAL OF 38 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 2450 #. RU BLUE JET. RIH W/ JUNK BASKET RETRIEVED 38 BALLS. OVER PRESSURED CSG WHEN DOING BALL OFF. RIH W 4 1/2 " RBP ON WIRELINE. SET RBP @ 5450'. PRESSURED TESTED 4 1/2" CSG TO 4300 # FOR 15 MIN. HELD OK. BLEED PRESSURE OFF. RIH W/ ON & OFF TOOL ON WIRELINE OPENED UP BYPASS ON RBP. WAITED ON WELL TO EQUALIZE. ATTEMPTED TO PULL RBP ON WIRELINE. WOULD NOT RELEASE. SWION.
2/19/2003 00:00	HELD SAFETY MTG. SICP= VACCUM. ROAD FROM # 164M. SPOT UNIT. WAIT FOR EQUIPMENT TO ARRIVE ON LOCATION. RU UNIT AND EQUIPMENT. ND FRAC STACK, NU BOP, AND STRIPPER HEAD. RU HAND RAILS ON FLOAT. PULL THREAD PROTECTORS AND TALLY FIRST ROW TBG. SECURE WELL AND SDFN. AWS.
2/20/2003 00:00	HELD SAFETY MTG. SICP= VACCUM. ND FRAC STACK, NU BOP. MU AND TIH PICKING UP W/ 3 7/8" BAKER OVER SHOT W/ 2 1/16" BASKET GRAPPLE AND 171 JTS 2 3/8" TBG. TAG PLUG @ 5380'. LATCH ONTO PLUG. POOH STANDING BACK W/ 171 JTS 2 3/8" TBG. AND LD OVERSHOT AND PLUG. SICP=0#. ND BOP, NU FRAC STACK. ND FLOOR. RD FLOAT AND MOVE. PREP LOCATION FOR MV FRAC. SECURE WELL AND SDFN. AWS.
2/21/2003 00:00	STAND BY.
2/24/2003 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. FRAC'D THE POINT LOOKOUT. TESTED LINES TO 5042 #. SET POP OFF @ 3880 #. BROKE DOWN FORMATION @ 6 BPM @ 2300 #. PUMPED PRE PAD @ 33 BPM @ 1149 #. STEPPED DOWN RATE TO 30 BPM @ 838 #. STEPPED DOWN RATE TO 25 BPM @ 444 #. STEPPED DOWN RATE TO 18 BPM @ 119 #. ISIP 0 #. 5 MIN 0 #. FRAC'D THE POINT LOOKOUT W/ 65 Q SLICK WATER FOAM W/ 1 G/MG FR, 100,000 # OF 20/40 BRADY SAND AND TREATED THE LAST 15% OF TOTAL PROPPANT VOLUME WITH PROPNET FOR PROPPANT FLOWBACK CONTROL. 1,130,000 SCF N2 & 1327 BBLs FLUID. AVG RATE 41 BPM. AVG PRESSURE 1817 #. MAX PRESSURE 2376 #. MAX SAND CONS 1.5 # PER GAL. ISIP 260 #. FRAC GRADIENT .44. SWI. (SSM).

Daily Summary

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Ground Elevation (ft) 6624.00	Spud Date 12/13/2002	Rig Release Date 12/21/2002	Latitude (DMS) 36° 39' 16.5384" N	Longitude (DMS) 107° 31' 31.5588" W			

Start Date	Ops This Rpt
2/24/2003 00:00	HELD SAFETY MEETING. RU BLUE JET. RIH W/ 4 1/2" COMPOSITE PLUG. SET @ 5280'. TESTED PLUG TO 4300 #. HELD OK. PERFORATED THE CLIFFHOUSE. RIH W/ 3 1/8" 120 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 5036'-5050' W/ 1/2 SPF, 5075'-5085' W/ 1/2 SPF, 5112'- 5116' W/ 1/2 SPF, 5128'-5132' W/ 1/2 SPF, 5138' - 5144 W/ 1/2 SPF, 5170'-5190' W/ 1/2 SPF. A TOTAL OF 35 HOLES. RU SCHLUMBERGER. FRAC'D THE CLIFFHOUSE. TESTED LINES TO 4825 #. SET POP-OFF @ 3881 #. BROKE DOWN FORMATION @ 4 BPM @ 3177 #. DROPPED 20 BALL SEALERS @ 1 BALL PER BBL & 2 BALLS PER BBL FOR THE REMAINING 22 BALLS SEALERS @ 15 BPM @ 934 #. A TOTAL OF 42 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3550 #. RIH W/ JUNK BASKET AND RETRIEVED 42 BALLS. PUMPED PRE PAD @ 35 BPM @ 1914 #. STEPPED DOWN RATE TO 29 BPM @ 1451 #. STEPPED DOWN RATE TO 23 BPM @ 1181 #. STEPPED DOWN RATE TO 18 BPM @ 920. ISIP 345 #. 5 MIN 0 #. FRAC'D THE CLIFFHOUSE W/ 65 Q SLICK WATER FOAM W/ 1 G/MG FR, 100,000 # 20/40 BRADY SAND, TREATED THE LAST 15% OF PROPPANT VOLUME WITH PROPNET FOR PROPPANT FLOWBACK CONTROL. 1,275,000 SCF N2 & 1350 BBLs FLUID. AVG RATE 50 BPM. AVG PRESSURE 2750 #. MAX PRESSURE 3255 #. MAX SAND CONS 1.5 # PER GAL. ISIP 2100 #. FRAC GRADIENT .51. SWI. RD SCHLUMBERGER. (SSM).
2/25/2003 00:00	HELD SAFETY MTG. SICP=1400#. RU BLOW LINE W/ 1/4" CHOKE. BLEED CSG. DOWN. KILL CSG. RD FRAC STACK, RU BOP W/ PLUGGED HANGER, RU BLEWIE LINES. RU GAS COMPRESSORS, METER RUN AND SLUG CATCHER. RU WOOD GROUP PRESSURE TEST UNIT. TEST PIPE RAMS @ 250# LOW AND 5000# HIGH FOR 15 MIN EA. TEST WAS GOOD. REPEAT TEST ON BLIND RAMS AND BLINDS WOULD NOT TEST. CALLED FOR NEW BLIND RAMS. SECURE WELL AND SDFN. AWS.
2/26/2003 00:00	HELD SAFETY MTG. SICP=750#. R&R BLIND RAMS. RU WOOD GROUP PRESSURE TEST UNIT. TEST BLINDS @ 250# LOW AND 5000# HIGH. HELD EACH TEST 15 MIN. TEST WAS GOOD. MU AND TIH W/ WS 3 7/8" MILL CHECK AND 86 JTS 2 3/8" TBG. BUILD GAS AND UNLOAD HOLE @ 2700'. RETURNING HEAVY FLUID AND MEDIUM SAND. LET BLOW FOR REMAINDER OF DAY. SLOWED TO MED FLUID AND LIGHT SAND W/ TRACES OF PROP NET IN SAND. (STILL CLEANING OUT PIPE, NOT COMING FROM FORMATION). SECURE WELL AND SDFN. AWS.
2/27/2003 00:00	HELD SAFETY MTG. SICP=780#. BLEED CSG. DOWN. TIH W/ 77 JTS 2 3/8". TAGG FILL @ 7160'. BREAK CIRCULATION W/ GAS. UNLOAD WELL @ 1150#. RETURNING HEAVY FLUID AND 3-4 CUPS SAND PER 5 GAL. CIRCULATE TILL SAND SLOWED TO 1-2 CUPS. PU 2 JTS TBG. BREAK CIRCULATION. WELL TRIED TO LOG OFF. C/O TO 5225'. CIRCULATE REMAINDER OF DAY. WELL STILL RETURNING MED FLUID AND 1-2 CUPS SAND PER 5 GAL. NO SIGN OFF PROPNET FIBERS IN SAND. TOT. ESTIMATE OF FLUID RETURNED IS 300 BBL AND 1000# 20/40 BRADY SAND. POOH W/ 10 JTS TBG, TO GET ABOVE PERFS. SECURE WELL AND SDFN. AWS.
2/28/2003 00:00	HELD SAFETY MTG. SICP=920#. BLEED CSG. DOWN. IH W/ 10 JTS 2 3/8" TBG. TAG FILL @ 5241'. BREAK CIRCULATION W/ GAS. UNLOAD WELL. RETURNING MED FLUID W/ HEAVY TO MED FOAM AND 4 CUPS PER 5 GAL SAND. NO SIGN OF PROP-NET IN SAND. C/O TO 5237'. W/1 JT. CIRCULATE FOR REMAINDER OF DAY. RETURNING MED FLUID, HEAVY FOAM AND 2-3 CUPS SAND PER 5 GAL. POOH W/ 10 JTS 2 3/8" TBG. SECURE WELL AND SDFN. AWS. GAS COMP RAN 7 HRS X 41 MCFPD
3/3/2003 00:00	HELD SAFETY MTG. SICP=750#. BLEED CSG DOWN. TIH W/ 10 JTS. 2 3/8" TBG. TAG FILL @ 5267'. (6' FILL OVER WEEK END), BREAK CIRCULATION W/ GAS. AND UNLOAD WELL. RETURNING LIGHT TO MED FLUID W/ MED FOAM. 1 CUP PER 5 GAL SAND. PU SWIVEL AND C/O TO PLUG W/ 1 JT. TBG. DRILL TOP OFF OF CBP. MILL QUIT DRILLING AFTER 45 MIN. POOH W/ 167 JTS 2 3/8" TBG. AND LD WS 3 7/8" MILL/CHECK. MU AND TIH W/ 3 7/8" JUNK MILL, BIT SUB W/ FLOAT AND 160 JTS 2 3/8" TBG. SECURE WELL AND SDFN. AWS. 6 HRS RUN TIME ON GAS COMPRESSORS
3/4/2003 00:00	HELD SAFETY MTG. SICP=780# BLEED CSG. DOWN. TIH W/ 7 JTS 2 3/8" TBG. AND TAGGED NO FILL. PU SWIVEL AND CONTINUE DRILLING CBP. TIH W/ 15 JTS 2 3/8" TBG. AND TAGGED FILL @ 5740'. BREAK CIRCULATION W/ GAS AND UNLOAD WELL. RETURNING LIGHT FLUID AND 1-2 CUPS SAND PER 5 GAL. CLEAN OUT TO 5771' W/1 JT. CIRCULATE CLEAN. POOH W/ 26 JTS 2 3/8" TBG. SECURE WELL AND SDFN. AWS. 7 HRS COMP RUN TIME

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Ground Elevation (ft) 6624.00	Spud Date 12/13/2002	Rig Release Date 12/21/2002	Latitude (DMS) 36° 39' 16.5384" N	Longitude (DMS) 107° 31' 31.5588" W			

Start Date	Ops This Rpt
3/5/2003 00:00	<p>HELD SAFETY MTG. SICP= 740#, BLEED CSG DOWN. TIH W/ 26 JTS 2 3/8" TBG. TAGGED NO FILL. BREAK CIRCULATION W/ GAS, BLOW WELL AROUND. POOH W/ 24 JTS TBG TO 5024'. GET FLOWING UP TBG AND TEST MV ZONE AS FOLLOWS: MV PERFS- 2 3/8" TBG SET@ 5024'. TESTED ON 1/2" CHOKE (COEFICIENT OF 6.6) FTP= 340# SICP= 700# MV PRODUCTION= 2244 MCFPD 5 BWPD 3 BOPD 1 BCPD NO SAND TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES. TIH W/ 24 JTS 2 3/8" TBG. BREAK CIRCULATION W/ GAS. RU SWIVEL. DRILL PLUG OVER DK @ 5780'. TIH W/ 5 JTS BLOW WELL AROUND. POOH W/ 26 JTS TBG. SECURE WELL AND SDFN. AWS</p>
3/6/2003 00:00	<p>HELD SAFETY MTG. SICP=920#,, BLEED CSG DOWN. REPAIR VALVES ON GAS COMPRESSOR. (DOWN 3 HRS). TIH W/ 89 JTS 2 3/8" TBG. TAG FILL @ 7730'. (131' FILL) RU SWIVEL. BREAK CIRCULATION W/ GAS. UNLOAD WELL. C/O TO PBTD OF 7861' W/5 JTS. CIRCULATE CLEAN. WELL RETURNING LIGHT FLUID AND LIGHT SAND. POOH W/ 11 JTS 2 3/8" TBG. SECURE WELL AND SDFN. AWS.</p>
3/7/2003 00:00	<p>HELD SAFETY MTG. SICP= 940#. BLEED CSG. DOWN. TIH W/ 11 JTS 2 3/8" TBG. AND TAGGED NO FILL. POOH W/ 11 JTS TO 7521' W/ KB. GET FLOWING UP TBG AND ACHIVE DHC TEST. (FOR ENGINEERING PURPOSE ONLY, NOT FOR ALLOCATION. WILL SET PKR BETWEEN DK AND MV FOR ALLOCATION.) TEST IS AS FOLLOWS: DK PERFS - 7632' - 7806' MV PERFS - 5036' - 5684' 2 3/8" TBG SET@ 7521' W/KB TESTED ON 1/2" CHOKE. COEFICIENT OF 6.6 FTP= 660# SICP=900# DHC PRODUCTION = 4356 MCFPD 5 BWPD 2 BOPD 1 BCPD NO SAND TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES.</p> <p>TIH W/ 11 JTS 2 3/8" TBG. TAGGED FILL @ 7851' BREAK CIRCULATION W/ GAS. C/O TO PBTD OF 7861'. CIRCULATE REMAINDER OF DAY. RETURNING SLIGHT TRACE OF SAND. WILL TRY TO ISOLATE ZONES W/ PKR ON MONDAY. POOH W/ 11 JTS TBG. SECURE WELL AND SDFWE. AWS</p>
3/10/2003 00:00	<p>HELD SAFETY MTG. SICP= 940# BLEED CSG. DOWN. TIH W/ 11 JTS 2 3/8" TBG. TAGGED NO FILL. WELL BLOWING SAND OUT BLOOE LINE. BAKER PKR HAND CHECKED SAND AND ADVISED NOT TO RUN PKR TILL WELL BORE IS CLEANER. CIRCULATE CLEAN REMAINDER OF DAY. NO SAND BY 4:00 PM. POOH W/ 94 JTS 2 3/8" TBG. SECURE WELL AND SDFN. AWS.</p>
3/11/2003 00:00	<p>HELD SAFETY MTG. SICP= 950# BLEED CSG. DOWN. TOO H W/ 104 JTS 2 3/8" TBG. KILL CSG. CONTINUE TO POOH W/ 52 JTS TBG AND LD 3 7/8" JUNK MILL. MU AND TIH W/ BAKER 4.5" RETRIVOMATIC PKR AND 238 JTS 2 3/8" TBG. SET PKR @ 7529'. GET FLOWING UP TBG AND TEST DAKOTA ZONE AS FOLLOWS: DK PERFS- 7632'-7806' 2 3/8" TBG. W/ PKR SET@ 7529' KB TESTED ON 1/2" CHOKE (COEFICIENT OF 6.6) FTP= 430# SICP=720# DK PRODUCTION= 2838 MCFPD 5 BWPD 0 BOPD 0 BCPD TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES</p> <p>RELEASE PKR. POOH W/ 238 JTS TBG. AND LD TBG. VALVE AND PKR. MU AND TIH W/ 2 3/8" EXPENDABLE CHECK, 1.781 BAKER F NIPPLE AND 156 JTS 2 3/8" TBG. SECURE WELL AND SDFN. AWS.</p>

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Ground Elevation (ft) 6624.00	Spud Date 12/13/2002	Rig Release Date 12/21/2002	Latitude (DMS) 36° 39' 16.5384" N	Longitude (DMS) 107° 31' 31.5588" W			

Start Date	Ops This Rpt
3/12/2003 00:00	HELD SAFETY MTG. SICP= 900# BLEED CSG DOWN. TIH W/ 118 JTS 2 3/8 " TBG AND TAGGED FILL @ 7841'. BREAK CIRCULATION W/ GAS AND C/O TO PBTD OF 7861'. CIRCULATE CLEAN. POOH W/ 6 JTS TBG. RUN 1.901 DRIFT TO F NIPPLE, ON SAND LINE. MU TBG. HANGER AND LAND TBG @ 7655' KB. ND BOP, NU PRODUCTION VALVE. PUMP 3 BBL KCL. DROP BALL. PRESSURE UP TO 1000# AND HOLD FOR 15 MIN. TEST WAS GOOD. WITNESSED BY W. SHENEFIELD. PRESSURE UP ON CHECK TO 2950# AND COULD NOT PUMP OUT. BLED BG. DOWN. ND PROD. TREE, NU BOP, RU FLOOR AND TBG. TOOLS. SECURE WELL AND SDFN. AWS.
3/13/2003 00:00	HELD SAFETY MTG. SICP=900# BLEED CSG. DOWN. POOH W/ 241 JTS 2 3/8" TBG., F NIPPLE AND EXPENDABLE CK. CHECK AND 8" TBG WAS PLUGGED. MU AND TIH W/ EXP CK, F NIPPLE AND 247 JS 2 3/8" TBG. DRIFTING AS TIH. TAG FILL @ 7851'. BREAK CIRCULATION W/ GAS AND CLEAN OUT TO PBTD OF 7861'. POOH W/ 6 JTS AND LAND TBG. @ 7655' KB. ND BOP NU PRODUCTION VALVE. PUMP 5 BBL PAD, DROP BALL AND PRESSURE UP TO 1000# W/GAS. HOLD ON TBG. FOR 15 MIN. PSI HELD GOOD. PRESSURE UP TO 1200# AND PUMP OUT CHECK. LET WELL UP TBG. TO ENSURE CK WAS GONE. RD UNIT AND EQUIPMENT. SWI. TURN OVER TO OPERATOR AND EPNG FOR PRODUCTION. AWS.