State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO.
30-039-29436

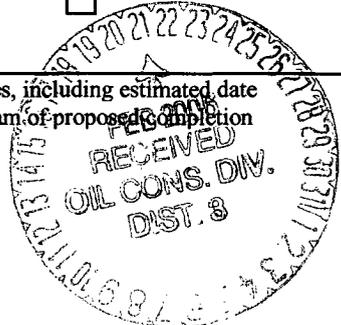5. Indicate Type of Lease

STATE ☐   FEE ☐

6. State Oil & Gas Lease No.

NMSF-08713-A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

San Juan 30-6 Unit

1. Type of Well:
   Oil Well ☐   Gas Well ☒   Other

8. Well Number

473S

2. Name of Operator
   BURLINGTON RESOURCES OIL & GAS COMPANY LP

9. OGRID Number

14538

3. Address of Operator
   3401 E. 30TH STREET, FARMINGTON, NM 87402

10. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location
   Unit Letter ___E___ : ___1715___ feet from the ___North___ line and ___435___ feet from the ___West___ line
   Section ___22___   Township ___30N___   Rng ___6W___   NMPM   County   Rio Arriba

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6613'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type	Workover	Depth to Groundwater	>100	Distance from nearest fresh water well		>1000	Distance from nearest surface water	>1000

Pit Liner Thickness:	12	mil	Below-Grade Tank:	Volume		bbls;	Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐

OTHER: Workover Pit   ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPNS.	☐	P AND A	☐
CASING/CEMENT JOB	☐		

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Workover, Lined:

Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the workover pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

On this workover, a vent/flare pit may be the only pit that will be required. Under this circumstance, a portion of this vent/flare pit will be designed to manage fluids, and that portion will be lined, as per the risk ranking criteria.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____   TITLE   Regulatory Assistant III   DATE   2/15/2006

Type or print name   Amanda Sandoval   E-mail address: asandoval@br-inc.com   Telephone No.   505-326-9700

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APPPROVED BY _____   TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3   DATE FEB 2 1 2006

Conditions of Approval (if any):