State of New Mexico Energy Minerals and Natural Resources

June 1, 2004

For drilling and production facilities, submit to

Form C-144

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

	ered by a "general plan"? Yes No L						
WFS Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ✓							
Operator: <u>BURLINGTON RESOURCES OIL & GAS CO</u> Telephone:	e-mail address:						
Address: 801 CHERRY ST FORT WORTH, TX 76102 Facility or well name: PAGE #001 API #: 30-045-11396 U/L or Otr/Otr M SEC 18 T 32N R 10W							
County: SAN JUAN Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	NAD: 1927 ☑ 1983 □						
<u>Pit</u>	Below-grade tank						
Type: Drilling Production Disposal	Volume: bbl Type of fluid:						
Workover	Construction Material: Double-walled, with leak detection? Yes If not, ex	nlain why not					
Lined Unlined 🗹	Double-waited, with leak detection: Tes in not, explain why not.						
Liner Type: Synthetic Thickness mil Clay Pit Volume 160 bbl	10 10 10 12 3 4 3 12 3 4 3 12 3 4 3 12 3 12 3 12						
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than F00 feet IVED 100 feet or more Office CONS DM	(20 points) (10 points) <u>0</u> (0 points)					
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>					
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)					
	Ranking Score (TOTAL POINTS):	<u>0</u>					
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite on offsite offsite, name of facility (3)Attach a general description of remedial action taken including remediation start date and end date. (4)Groundwater encountered: No very yes offsite of the facility of the facility (3)Attach a general description of remedial action taken including remediation start date and end date. (4)Groundwater encountered: No very yes offsite of the facility of							
Additional Comments: Pit served as secondary containment for steel tank - now removed - dig test trench - no hydrocarbon impact - 0 ppm HS Outside WH							
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan							
Date:							
Printed Name/Title Mark Harvey for Williams Field Services Signature							
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Approval: Printed Name/Title EFFITY OL & GAS INSPECTOR, DIST. (2) Sign	nature Semplement	FEB 0 2 2					

ADDENDUM TO OCD FORM C-144

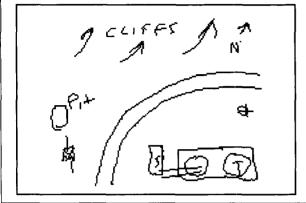
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

Well Name: PAGE #001

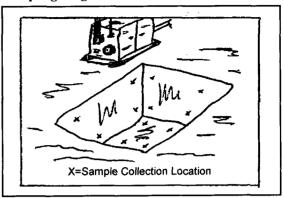
API 30-045-11396

Meter: 34157

Facility Diagram:



Sampling Diagram:



Pit Dimensions

15 Ft. Length

15 Ft. Width

Depth 4 Ft. **Location of Pit Center**

Latitude 36.98162

Longitude -107.93062

(NAD 1927)

Pit ID

341571

Pit Type

Glycol Dehydrator

Date Closure Started: 1/26/05

Closure Method:

Pushed In

Date Closure Completed: 1/26/05

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached?

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head Space

BTEX Benzene Total (mg/kg)

TPH DRO

Purpose

Location

Depth

(mg/kg)		(mg/kg)			