District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office.

Pit or Below-Grade Tank Registration or Closure

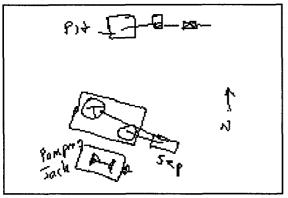
Is pit or below-grade tank cov	ered by a "general plan"? Yes 🗹 No 🗌						
WFS CLOSURE Type of action: Registration of a pit or below	w-grade tank Closure of a pit or below-grade tank						
Operator: <u>BURLINGTON RESOURCES OIL & GAS CO</u> Telephone:	e-mail address:						
Address: 801 CHERRY ST FORT WORTH, TX 76102							
Facility or well name: QUINN #005A API #: 30-045-	$\frac{24367}{\text{U/L or Qtr/Qtr}} \qquad \qquad \text{E SEC}$	<u>18</u> T <u>31N</u> R <u>8W</u>					
County: <u>SAN JUAN</u> Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	NAD: 1927 ☑ 1983 ☐						
<u>Pit</u>	Below-grade tank						
Type: Drilling Production Disposal	Volume: bbl Type of fluid:						
Workover		Construction Material: Double-walled, with leak detection? Yes If not, explain why not.					
Lined Unlined							
Liner Type: Synthetic Thickness mil Clay							
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	(20 points) (10 points) <u>0</u> (0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>					
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)					
	Ranking Score (TOTAL POINTS):	<u>0</u>					
onsite box if your are burying in place) onsite offsite If offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample load distinguished the sample results.	ntered: No Yes I If yes, show depth below gocations and excavations.	general description of remedial					
I hereby certify that the information above is true and complete to the best of my k		ed pit or below-grade					
tank has been/will be constructed or closed according to NMOCD guidelines	\square , a general permit \square , or an (attached) alternative OC	CD-approved plan					
Date:10/3/05	MIZAN, FOR WES						
Printed Name/Title Mark Harvey for Williams Field Services Sign	gnature						
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the or regulations.							
Approval:	value 1 eny tett	FEB 0 2 2					
	lature emy text	Date:					

ADDENDUM TO OCD FORM C-144

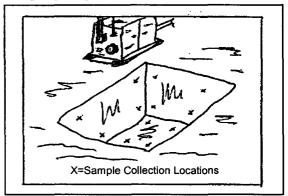
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

Well Name: <u>QUINN #005A</u> Meter: <u>34905</u>

Facility Diagram:



Sampling Diagram:



Pit Dimensions

 $Length \qquad \underline{15} \ Ft.$

Width $\underline{15}$ Ft.

Depth 2.5 Ft.

Location of Pit Center

Latitude 36.90091

Longitude <u>-107.7194</u>

(NAD 1927)

Pit ID

API 30-045-24367

<u>349051</u>

Pit Type

Glycol Dehydrator

Date Closure Started: 6/8/05

Closure Method:

Excavated, Blended, Treated Soil Returned

Date Closure Completed: 6/8/05

Bedrock Encountered?

•

Cubic Yards Excavated: 67

Vertical Extent of Equipment Reached?

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

Pit Closure Sampling:

Sample ID Sample Head BTEX Benzene TPH Purpose Location Depth Date Space Total (mg/kg) DRO

(mg/kg) (mg/kg)

152408JUN05 6/8/05 180 12000 EX Confirm Pk: WA 6 See Risk Analysis

153408JUN05 6/8/05 97 39.73 0.13 27000 EX Confirm Flr 8 See Risk Analysis

165321JUN04 6/21/04 683 10 5100 ASSESS Fir 3.5



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6096223

Client Project ID: N. Mex Pit Program Spring 2005

Project Sample-Number: 6096223-015 Date-Collected: 06/08/05 15:24 Lab Sample No: 608256319 Client Sample ID: 152408JUN05 Matrix: Soil Date Received: 06/15/05 09:10

<u>Parameters</u>	Results	<u>Units</u>	Report Limit	DF	<u>Analyzed</u>	Ву	CAS No.	Qual	RegLmt
GC Semivolatiles			 						•
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	110	11.1	06/18/05 11:0	RMN1			
Jet Fuel	ND	mg/kg	110	11.1	06/18/05 11:04	4 RMN1			
Kerosene	ND	mg/kg	110	11.1	06/18/05 11:0	RMN1			
Diesel Fuel	ND	mg/kg	110	11.1	06/18/05 11:0	RMN1	68334-30-5		
Fuel 0il	ND	mg/kg	110	11.1	06/18/05 11:0	RMN1	68334-30-5		
Motor 0il	ND	mg/kg	110	11.1	06/18/05 11:0	4 RMN1			
Total Petroleum Hydrocarbons	12000	mg/kg	110	11.1	06/18/05 11:0	RMN1		1	
n-Tetracosane (S)	0	*		1.0	06/18/05 11:0	RMN1	646-31-1	4	
p-Terphenyl (S)	0	*		1.0	06/18/05 11:0	RMN1	92-94-4	4	
Date Extracted	06/15/05				06/15/05				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	10.6	*		1.0	06/16/05	CPR			

Date: 06/22/05

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9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6096223

Client Project ID: N. Mex Pit Program Spring 2005

Lab Sample No: 608256327 Project Sample Number: 6096223-016 Date Collected: 06/08/05 15:34
Client Sample ID: 1534083UN05 Matrix: Soil Date Received: 06/15/05 09:10

Client Sample ID: 153408JUN05				Matrix: Soil	Date	Date Received: 06/15/05 09:1				
<u>Parameters</u>	Results	Units	Report Limit	DF Analyzed	By CA	S No. (Qua1	RegLmt		
GC Semivolatiles										
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2								
Mineral Spirits	ND	mg/kg	120	12.1 06/18/05 11:24	RMN1					
Jet Fuel	ND	mg/kg	120	12.1 06/18/05 11:24	RMN1		*			
Kerosene	ND	mg/kg	120	12.1 06/18/05 11:24	RMN1					
Diesel Fuel	ND	mg/kg	120	12.1 06/18/05 11:24	RMN1 6833	4-30-5				
Fuel 0il	ND	mg/kg	120	12.1 06/18/05 11:24	RMN1 6833	4-30-5				
Motor Oil	ND	mg/kg	120	12.1 06/18/05 11:24	RMN1					
Total Petroleum Hydrocarbons	27000	mg/kg	120	12.1 06/18/05 11:24	RMN1	•	1			
n-Tetracosane (S)	0	×		1.0 06/18/05 11:24	RMN1 646-	31-1	4			
p-Terphenyl (S)	0	x		1.0 06/18/05 11:24	RMN1 92-9	4-4	4			
Date Extracted	06/15/05			06/15/05						
Organics Prep										
Percent Moisture	Method: SM 2	540G								
Percent Moisture	17.4	*		1.0 06/16/05	CPR					
GC/MS Volatiles										
UST VOCs in Soil	Prep/Method:	EPA 5030 M	edium Soil / E	PA 8260						
Benzene	130	ug/kg	60.	1.2 06/21/05 15:51	KBL1 71-4	3-2				
Toluene	1900	ug/kg	60.	1.2 06/21/05 15:51	KBL1 108-	88-3				
Ethylbenzene	1700	ug/kg	60.	1.2 06/21/05 15:51	KBL1 100-	41-4				
Xylene (Total)	36000	ug/kg	180	1.2 06/21/05 15:51	KBL1 1330	-20-7				
Dibromofluoromethane (S)	100	*		1.0 06/21/05 15:51	KBL1 1868	-53-7				
1.2-Dichloroethane-d4 (S)	96	*		1.0 06/21/05 15:51	KBL1 1706	0-07-0				
Toluene-d8 (S)	106	*		1.0 06/21/05 15:51	KBL1 2037	-26-5				
4-Bromofluorobenzene (S)	107	¥		1.0 06/21/05 15:51	KBL1 460-	00-4				

Date: 06/22/05

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> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6084144 Client Project ID: NM PITS

Lab Sample No: 607253937 Project Sample Number: 6084144-004 Date Collected: 06/21/04 16:53

Client Sample ID: 165321JUN04		Matrix: Soil					Date Received: 06/30/04 10:2					
Parameters	Results	Units	Report Limi	t DF	Anal	yzed	Ву	CAS_No	Qua1	RegLmt		
GC Semivolatiles												
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2	i									
Mineral Spirits	ND	mg/kg	12.	1.2	07/14/04	00:23	RMN1					
Jet Fuel	ND	mg/kg	12.	1.2	07/14/04	00:23	RMN1					
Kerosene	ND	mg/kg	12.	1.2	07/14/04	00:23	RMN1					
Diesel Fuel	5100	mg/kg	12.	1.2	07/14/04	00:23	RMN1	68334-30-5	5			
Fuel Oil	ND	mg/kg	12.	1.2	07/14/04	00:23	RMN1	68334-30-5				
Motor 0il	ND	mg/kg	12.	1.2	07/14/04	00:23	RMN1					
n-Tetracosane (S)	238	*		1.0	07/14/04	00:23	RMN1	646-31-1	6			
p-Terphenyl (S)	88	X		1.0	07/14/04	00:23	RMN1	92-94-4				
Date Extracted	07/02/04				07/02/04							
Organics Prep												
Percent Moisture	Method: SM 2	540G										
Percent Moisture	21.1	*		1.0	07/02/04		DPB					
GC Volatiles												
Aromatic Volatile Organics	Prep/Method:	EPA 5030	Medium Soil /	EPA 8021	l							
Benzene	10000	ug/kg	6100	121	07/02/04	15:58		71-43-2				
Ethylbenzene	23000	ug/kg	6100	121	07/02/04	15:58		100-41-4				
Toluene	120000	ug/kg	6100	121	07/02/04	15:58		108-88-3				
Xylene (Total)	530000	ug/kg	15000	121	07/02/04	15:58		1330-20-7				
a,a,a-Trifluorotoluene (S)	75	*		1.0	07/02/04	15:58		98-08-8	7			

Date: 07/20/04

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