	Form 3160-5
•	(April2004)

UNITEDSTATES				
DEPARTMENT OF THE INTERIOR				
BUREAU OF LAND MANAGEMENT				

SUNDRY NOTICES AND REPORTS ON WELLS

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6. If Indian, Allottee or Tribe Name

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name  Jicarilla		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit o	r CA/Agreement, Name and/or No	
1. Type of Well Oil Well	Gas Well Other			8. Well Nam	
Name of Operator     Conoco Phillips Co.     3a. Address		3b. PhoneNo. (includ	le area code)	9. API Well 30-039-0	
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-2463  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field an	d Pool, or Exploratory Area	
Sec17 T25N R4W SWNE				11. County Rio Arrib NM	or Parish, State a
12. CHECK A	PPROPRIATE BOX(ES)T	O INDICATE NATUR	RE OF NOTICE, RE	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TY	PEOF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize AlterCasing Casing Repair Change Plans Convert to Injection	Deepen FractureTreat New Construction X Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal	] [	Water Shut-Off Well Integrity Other
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ctionally or recomplete horizon he work will be performed or prolved operations. If the operational Abandonment Notices shall	tally, give subsurface location rovide the Bond No. on file on results in a multiple comp	ons and measured and true with BLM/BIA. Require eletion or recompletion in	ue vertical depti red subsequent n a new interva	ork and approximate duration thereo hs of all pertinent markers and zones reports shall be filed within 30 days l, a Form 3160-4 shall be filed once on completed, and the operator has

ConocoPhillips plugged and abandoned this well effective 1/19/2006. Daily summary report is attached.



070 FARMINGTON NIM

Title	Regulatory Specialist	
Date L OR	02/03/2006 STATE OFFICE USE	
arrant or	Title	PEB 1 3 2006  FARMINGTON FIELD OF 13
	Date  L OR	Date 02/03/2006  L OR STATE OFFICE USE  Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



## ConocoPhillips

# Regulatory Summary

### JICARILLA BR E 016

Inactivate, 1/6/2006 08:00 API/Bottom UWI County State/Province Surface Legal Location N/S Dist (ft) N/S Ref E/W Dist (ft) F/W Ref NEW MEXICO NMPM-25N-04W-17-G 1.800.00 1.795.00 300390601400 RIO ARRIBA Е Ν Ground Elevation (ft) Latitude (DMS) Longitude (DMS) Spud Date Rig Release Date 107° 16' 19.2" W 36° 24' 6.696" N 6/15/1960 7,459.00

1/6/2006 08:00 - 1/6/2006 16:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. ROAD RIG & E4QUIP TO LOC & SPOT @ EDGE OF LOC. WAIT ON ANCHORS TO BE SET. SDFN.

1/9/2006 08:00 - 1/9/2006 16:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. 80# ON CSG. RU BLOW DOWN LINES & BLOW DOWN WELL. RU WIRELINE. RIH & SET CIBP @ 3804'. RD WIRELINE.SIW. WAIT ON ONE CALL TO SET ANCHORS. SECURE, SDFN.

1/10/2006 07:30 - 1/10/2006 17:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS, 0#. RU RIG. ND WH. NU BOP & TEST. RU FLOOR. X-OVER TO 1 1/4" TOOLS. TALLY & PU PLUGGING SUB & 1 1/4" IJ TBG & TAG CIBP @ 3804'. LOAD & CIRC CSG CLEAN. ATT TO PRESS TEST TO 500#. FAILED. BLED TO 0# IN 3 MIN. PUMP PLUG #1 W/ 10 SX, 13.2 CU/FT, TYPE III CMT @ 14.8 PPG. LD 3 JTS TO 3708' & REV CSG CLEAN. PLUG 3804'-3708'. LD 1 JT. STAND BACK 56 STDS. SIW, WOC. SECURE, SDFN.

#### 1/11/2006 07:30 - 1/11/2006 17:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS, 0#. RU LINES & PUMP TRUCK. OPEN WELL. LOAD & PRESS TEST CSG. FAILED. BLED FROM 500# TO 0# IN 3 MIN. RU WIRELINE, RIH & TAG TOC @ 3704'. PERF @ 3695' W/ 2 SHOTS 1 11/16" BIWIRE. POOH & RD WIRELINE. ATT TO ESTAB RATE. COULD NOT ESTAB RATE. HAD SAME CSG LEAK AS BEFORE. WAIT ON ORDERS FROM STEVE MASON W/BLM. APPRV'D TO PUMP INSIDE PLUG TO COVER FRUITLAND & PERF @ 3592' & ATT TO ESTAB RATE. TIH TO W/TBG TO 3695'. LOAD CSG. PUMP PLUG #2 W/ 10 SX, 13.2 CU/FT, TYPE III CMT @ 14.8 PPG. LD TBG TO 3592' & REVERSE CSG CLEAN. PLUG 3695'-3592'. TOH W/TBG, SIW & WOC AS REQUIRED BY BLM. DRAIN UP, SECURE,, SDFN.

#### 1/12/2006 07:30 - 1/12/2006 15:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS, 0#. RU LINES & PUMP TRK. LOAD & ATT TO PRESS TEST CSG TO 500#. FAILED. BLED TO 0# IN 2 1/2 MIN. RU WIRELINE, RIH & TAG TOC @ 3596'. PERF @ 3592' W/ 2- 1 11/16 BI WIRES. ESTAB RATE @ 1 BBL IN 1 1/2 MIN @ 1000#. PUMPED 10 BBLS. CALLED B HAMMOND W/ BLM & DECIDED TO SET CMT RET @ 3556' & ATT TO ESTAB RATE. RIH W/ WIRELINE & SET CMT RET @ 3556'. PU STINGER & TIH W/ 35 STDS. WIND CAME UP. SHUT DOWN & WAIT FOR IT TO DIE DOWN. WIND INCREASED. SECURE WELL, SDFN.

#### 1/13/2006 07:30 - 1/13/2006 17:45

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS, 0#. RU LINES & PUMP TRK. FINISH TIH W/ TBG. STING IN. STING OUT, LOAD & ATT TO PRESS TEST CSG. FAILED. 500#-0# IN 3 MIN. ESTAB RATE @ 1/2 BPM @ 1000#. PUMP PLUG #3 W/ 232 SX, 306.24 CU/FT, TYPE III CMT @ 14.8 PPG, 3592'-3215'. EST TOC W/ REQUIRED EXCESS 3150'. PUMPED 221 SX OUTSIDE CSG, 1 SX UNDER CMT RET & 12 SX ON TOP. CSG STARTED COMMUNICATING @ ABOUT 100SX IN. SHUT CSG IN TO FINISH SQUEEZE.OPENED CSG TO PUMP PLUG ABOVE CMT RET. LD TBG TO 2154'. & REVERSE OUT. LD TBG TO 1890', STD BACK 29 STDS & LD STINGER. RU WIRELINE, RIH & PERF @ 1980' W/ 2- 1 11/16" BI-WIRE. POOH. RIH & SET CMT RET @ 1930'. TIH W/ TBG & STING INTO CMT RET. STING OUT, LOAD CSG & ATT TO PRESS TEST. FAILED. 500#-0# IN 3 MIN. STING IN & ESTAB RATE @ 1/2 BPM @ 800#. PUMP PLUG #4 W/ 67 SX, 88.44 CU/FT, TYPE III CMT @ 14.8 PPG, 1980'-1880'. EST TOC W/ REQUIRED EXCESS 1681'. PUMPED 59 SX OUTSIDE CSG, 2 SX UNDER CMT RET & 6 SX ON TOP. LD ALL TBG. SIW, SECURE, SDFN.

#### 1/16/2006 07:30 - 1/16/2006 15:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS,0#. RU LINES & PUMP TRK. OPEN WELL. LOAD CSG & ATT TO PRESS TEST. FAILED. 500#-0# IN 3 MIN. RU WIRELINE. RIH & TAG TOC @ 1467'. PERF @ 173' W/ 2- 1 11/16 BI-WIRES. ATT TO ESTAB CIRC OUT BH. PUMPED 15 BBLS @ 1 BPM @ 300# W/ NO CIRC OR BLOW OUT BH. HOOK UP TO BH. PUMPED 1 1/2 BBLS, PRESS TO 500# & HELD. APPV'D BY BLM TO PERF @ 50' & ATT TO CIRC. PERF @ 50' W/ 2- 1 11/16 BI-WIRES & ESTAB CIRC OUT BH. TIH W/ TBG TO 224'. PUMP PLUG #5, SURF PLUG, W 40 SX, 52.8 CU/FT, TYPE III CMT @ 14.8 PPG. CIRC GOOD CMT OUT CSG & BH 224'-SURF. LD ALL TBG' HOOK UP TO CSG & SQUEEZE 27 MORE SX . SIW W/ 500#. WASH UP TBG & EQUIP. RD FLOOR & PUMP TRK. ND BOP. DIG OUT & CUT OFF WH. TOP OFF & INSTALL DRY HOLE MARKER W/ 20 SX TYPE III CMT @ 14.8 PPG. RD RIG. CUT OFF ANCHORS, MOL.

1/19/2006 00:00 - 1/19/2006 00:00

Last 24hr Summary

CLOSED EARTH PIT LOCATED 50' NE OF DRY HOLE MARKER. FINAL REPORT.