

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator

ConocoPhillips Co.

3. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface Sec 27 T28N R7W NENE 300FNL 1165FEL

At top prod. interval reported below

At total depth

14. Date Spudded

12/06/2005

15. Date T.D. Reached

12/17/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.  
01/31/200618. Total Depth: MD 7761  
TVD19. Plug Back T.D.: MD 7756  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL; TDT; GR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625 H40	32.3	0	235		150		0	
8.75	7 J-55	20	0	3561		595		0	
6.25	4.5 N-80	11.6	0	7758		470		2116	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7529							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	4891'	5567'	4891' - 5033'	.34	67	Open
B)			5446' - 5567'	.34	39	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4891' - 5033'	Frac'd w/60Q Slickfoam w/1g/mg FR; 150,000#20/40 Brady sand; 1,722,600 SCF N2 & 1644 bbls fluid.
5446' - 5567'	Frac'd w/60Q Slickfoam w/1g/mg FR; 150,000# 20/40 Brady sand; 1,843,700 SCF N2 & 1935 bbl fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/31/06	1/24/06	24	→	1	1941	5			Flowing from well
Choice Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2	295	585	→					GSI	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

5. Lease Serial No.  
NMSF078496

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

NMNM784136 A

8. Lease Name and Well No.

San Juan 28-7 Unit 190G

9. API Well No.

30-039-27255

10. Field and Pool, or Exploratory

Blanco Mesaverde/Basin Dakota

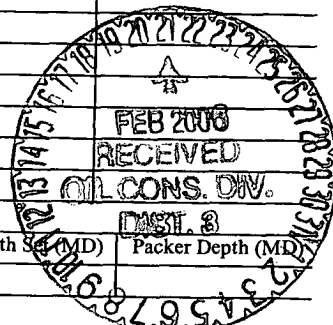
11. Sec., T., R., M., on Block and Survey or Area Sec 27 T28N R7W

12. County or Parish Rio Arriba

13. State NM

17. Elevations (DF, RKB, RT, GL)\*

6588 GL



FEB 17 2006

FARMINGTON FIELD OFFICE

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Nacimiento	1193.6
				Kirtland	2533.9
				Fruitland	2994.5
				Pictured Cliff	3244.4
				Otero/Chacra	4202.4
				Cliffhouse	4889.1
				Pt Lookout	5459.9
				Gallup	6732.7
				Greenhorn	7415.0
				PGTE	7612.3
				L. Cubero	7667.4

## 32. Additional remarks (include plugging procedure):

New downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Daily summary report and Wellbore Schematic are attached.

On 12/7/05, tested 9.625" casing to 1000psi for 30 minutes. Pressure held. On 12/11/05, tested 7" casing to 1000psi for 30 minutes. Pressure held.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Christina GustartisTitle Regulatory SpecialistSignature Chris GustartisDate 02/13/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.