

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**OIL CONSERVATION DIVISION**

1220 South St. Frances Dr.  
Santa Fe, New Mexico 87505

WELL APT NO.

30-039-27433

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

NMSF-079304

7. Lease Name or Unit Agreement Name

SANCHEZ

8. Well No.

7

9. OGRID Number

003824

Pool Name or Wildcat

DAKOTA, MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

Caulkins Oil Company

3. Address of Operator

1409 W. Aztec Blvd., Suite B7, Aztec, NM 87410

4. Well Location

Unit Letter E : 1810' feet from the North line and 660' feet from the West line  
25 Section 26N Township 6W Range NMPM Rio Arriba County

10. Elevation (Show Whether DF, RKB, RT, GR, etc.)

6719 GR

**Pit or Below-grade Tank Application ☐ or Closure ☐**

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner thickness: \_\_\_\_\_ mil Below-grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**NOTICE OF INTENTION TO:**

Perform Remedial Work ☐ Plug and Abandon ☐

Temporarily Abandon ☐ Change Plans ☐

Pull or Alter Casing ☐ Multiple Completion ☐

Other: Downhole Commingle Order [X]

**SUBSEQUENT REPORT OF:**

Remedial Work ☐ Altering Casing ☐

Commence Drilling Opns. ☐ Plug and Abandonment ☐

Casing Test and Cement Job ☐

Other: \_\_\_\_\_ ☐

12. Describe Proposed or Completed Operations

1-27-06 Caulkins Oil Company is requesting a downhole commingle order to be issued as instructed by the NMOCD.  
Caulkins Oil Company has recompleted and downhole commingled this well in the Basin Dakota and Mesa Verde zones pursuant to NMOCD Order R-11363 in the following procedure:

1-9-06 Rigged up. Nipped up BOP.

T. O. H. with 2 3/8" tubing.

1-12-06 Perforated Mesa Verde zone, 5476' – 5215', 30 shots.

Pumped 1000 gallons acid ball off treatment. Ran junk basket recovered all 45 balls.

1-13-06 Frac'd Mesa Verde zone with 14,720# lite prop and 7,346 N2 foam.

1-16-06 T. I. H. with retrieving head on 2 3/8' tubing.

Tagged sand at 5381'. Cleaned out to 5620'.

(continued on page 2)

**NOTE:** This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert L. Verquer  
ROBERT L. VERQUER

TITLE Superintendent

DATE January 27, 2006

Ph. (505) 334-4323

(This space for State Use)

APPROVED BY [Signature]

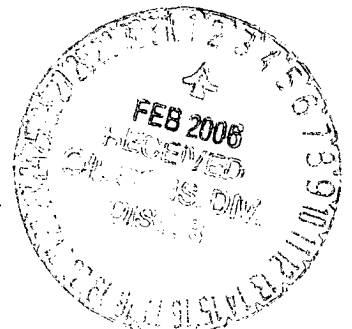
DEPUTY OIL & GAS INSPECTOR, DIST. 3

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

FEB 02 2006

CONDITIONS OF APPROVAL, IF ANY: Notify BLM



DHC 2135 AZ

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1-17-06      Cleaned out to retrievable bridge plug at 5647'. T. O. H. with plug.  
T. I. H. with 2 3/8" production tubing. Tagged sand at 7475'.

1-18-06      Cleaned out to 7590' with air package.

Landed tubing on doughnut at 7516'.

Basin Dakota (71599) and Mesa Verde (72319)

<u>Allocations</u>	<u>Dakota</u>	<u>Mesa Verde</u>
Oil	30%	70%
Gas	73%	27%