

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 FEB 13 AM 11 57

RECEIVED

070 FARMINGTON NM

1. Type of Well
Oil

2. Name of Operator
Golden Oil Holding Corporation

3. Address & Phone No. of Operator
2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110

Location of Well, Footage, Sec., T, R, M

1890' FNL & 1900' FWL, Section 11, T-23-N, R-4-W, Unit F

5. Lease Number
Contract #47
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name
8. Well Name & Number
Jicarilla #47-5
9. API Well No.
30-039-23286
10. Field and Pool
So. Lindrieth GI-Dk
11. County & State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Return to Production

☐ Change of Plans

☐ New Construction

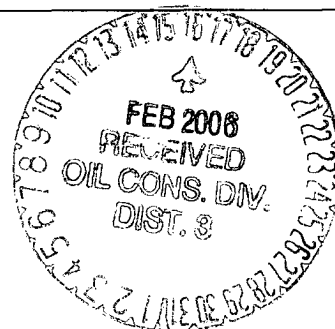
☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Golden Oil plans to work on this well per the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Signed Daryl Emmert Title Director of Operations Date February 1, 2006

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

CONDITION OF APPROVAL, if any:

Date FEB 14 2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Golden Oil

WELL WORKOVER PROCEDURE

2/1/05

Jicarilla Tribal Contract #47-5

South Lindrith Gallup/Dakota

1890' FNL & 1900' FWL, Section 11, T23N, R4W

Rio Arriba County, New Mexico, API 30-039-23286

Lat: _____ / Long: _____

Well Data:

GL Elevation:	7422' GR / 7435' KB
TD:	7671'
PBTD:	7629'
Surface Casing:	8.625" set at 216' with 170 cf cement; circ. to surface;
Production Casing:	4.5' set at 7671'
	DV Tool @ 3221'
	Cement Stage #1: 1787 cf TOC @ DV Tool
	Cement Stage #2: 1107 cf TOC circulated 3 bbls to surface
Completed:	9/29/83
Tubing:	2-3/8" tubing at 6795'

Formation Tops:

Nacimiento	1375'
Ojo Alamo	2715'
Kirtland	2880'
Fruitland	3010'
Pictured Cliffs	3136'
Mesaverde	4713'
Gallup	5943'
Dakota	7348'

Logging Record: Induction; Density, CBL

Stimulation: Dakota: 7521' – 7552', 250 gal. 7.5" Acetic acid.

Total fluid: 2,265 bbls water.

Total sand: 78,300 lbs 20/40

Dakota : 7058' – 7381', 400 gal. 7.5% Hcl.

Total fluid 2,465 bbls water.

Total sand: 90,000 lbs 20/40

Gallup: 5951' – 6718', 500 gal. 7.5" Hcl.

Total fluid: 4,262 bbls water.

Total sand 183,550 lbs. 20/40

Well History: Aug '04: Pull rods and pump; acidize wellbore; replace downhole pump, PT tubing

Sep '05: Pull rods and pump; acidize wellbore; replace downhole pump, PT tubing

Golden Oil

WELL WORKOVER PROCEDURE

2/1/05

Jicarilla Tribal Contract #47-5

South Lindrieth Gallup/Dakota

1890' FNL & 1900' FWL, Section 11, T23N, R4W
Rio Arriba County, New Mexico, API 30-039-23286

Lat: _____ / Long: _____

1. Install and / or test rig anchors. Comply with all NMOCD, BLM and Golden safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with 2% KCl water as necessary.
2. Pull rods up to determine if free. Hot oil rods and tubing if necessary. Re-seat pump and attempt to pressure test tubing to 1000#. POH with rods and pump.
3. ND wellhead and NU BOP and stripping head; test BOP. Release tubing anchor and TOH with the 2.375" tubing; note depth and quantity of scale or mud, if observed.
4. PU a 3.875" bit and 4.5" casing scraper and TIH. If the tubing pressure tested above then do not run a standing valve. If the tubing did not test, then install a SV in the SN and pressure test each row of tubing while TIH. Note: if tubing has paraffin, scale or mud inside, then do not run a SV until the tubing is clean. Round trip the bit and scraper to PBTD, determine if any perforations are covered with fill. TOH and LD scraper.
5. PU a 4.5" RBP and TIH. Set the RBP at 5900'. Load the casing with 3% KCl and circulate well clean. Pressure test the casing to 800#, hold for 30 minutes. If the casing leaks, then PU a packer and isolate the casing leak(s) – top and bottom hole.
6. Call A-Plus Office/Golden Representative for instructions. May further isolate casing leaks by moving the RBP and packer. May run a Casing Inspection Log. Note: **You must notify the BLM and NMOCD Agencies before any doing any cement squeeze work.**
7. Repair casing leak(s) per instruction with Type III cement. WOC. Drill out cement and pressure test each leak zone to 500#. TOH with bit. Run a casing scraper and CO to RBP.
8. Then circulate the well clean. TOH with scraper and TIH with the retrieving head. Release the RBP. TOH and LD RBP and retrieving head. If the perforations are covered with fill then clean out by circulating or bailing.
9. If scale was observed on the 2.375" tubing, consider acidizing the Gallup/Dakota perforations with _____ gallons 7.5% or 15% HCL (with corrosion inhibitors, surfactant and iron additive). Let acid soak 2 to 3 hours before circulating or swabbing the well clean. TOH and LD bit.
10. Run production tubing per instructions provided by Dale Burns with Golden. Land tubing at approximately 6795'. Run rods and new pump in well. ND BOP and NU the wellhead.
11. RD and move off location.

Jicarilla Tribal Contract #47-5

Current

South Lindrith Gallup / Dakota

1890' FNL, 1900' FWL, Section 11, T-23-N, R-4-W,

Rio Arriba County, NM / API #30-039-23286

Today's Date: 2/1/06

Spud: 8/30/83

Completed: 9/29/83

Elevation: 7422' GR
7435' KB

12.25" hole

Nacimiento @ 1375'

Ojo Alamo @ 2715'

Kirtland @ 2880'

Fruitland @ 3010'

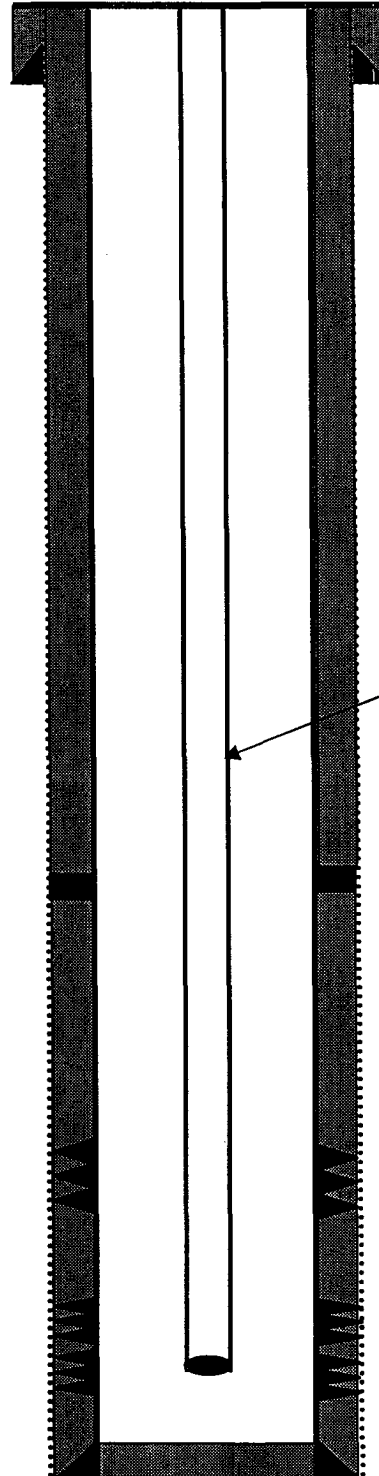
Pictured Cliffs @ 3136'

Mesaverde @ 4713'

Gallup @ 5943'

Dakota @ 7348'

7.875" hole



TOC @ Surface, (Circ 3 bbls per Sundry)

8.625" 24#, K-55 Casing set @ 216'
Cement with 170 cf (Circulated to Surface)

WELL HISTORY

Aug '04: Pull rods and pump; acidize wellbore; replace downhole pump; PT tubing.

Sep '05: Pull rods and pump; acidize wellbore; replace downhole pump; PT tubing.

2-3/8" tubing at 6795'
(210 joint, rods and pump in hole)

DV Tool @ 3221'
Cement with 509 sxs (1107 cf)

TOC @ DV Tool, (Calc, 75%)

Gallup Perforations:
5951' - 6718'

Dakota Perforations:
7058' - 7066', 7269' - 7381'
7521' - 7552'

4.5" 11.6# N-80 Casing set @ 7671'
Cement with 1250 sxs (1787 cf)

TD 7671'
PBT 7629'