

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator
XTO Energy Inc.

3. Address
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM

3a. Phone No. (include area code)
505-324-1090

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **990' FNL & 1680' FWL**
At top prod. interval reported below
At total depth

8. Lease Name and Well No.
OHIO F GOVERNMENT #2

9. API Well No.
30-045-32673

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. Sec., T., R., M., or Block and Survey or Area
SEC 20-T31N-R12W

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
10/15/2005

15. Date T.D. Reached
10/18/2005

16. Date Completed
☐ D & A ☒ Ready to Prod.
2/10/2006

17. Elevations (DF, RKB, RT, GL)*
6001'

18. Total Depth: MD **2536'** TVD
19. Plug Back T.D.: MD **2451'** TVD
20. Depth Bridge Plug Set: MD **2451'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/TLD/CN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt.(#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No.of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4" | 8-5/8" | 24# | | 224' | | 210 | | 0 | 0 |
| 7-7/8" | 5-1/2" | 15.5# | | 2498' | | 320 | | 0 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 2373' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------------|--------------|--------------|----------------------|--------------|-----------|--------------|
| A) FRUITLAND COAL | 2063' | 2335' | 2063' - 2335' | 0.49" | 75 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------------|--------------|--------------|----------------------|--------------|-----------|--------------|
| A) FRUITLAND COAL | 2063' | 2335' | 2063' - 2335' | 0.49" | 75 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------------|--|
| 2063' - 2335' | A. w/1250 gals 15% NEFE HCl ac. Frac'd w/120,755 gals Delta 140 frac fld carrying 184,940# sand coated w/Sandwedge & Sandwedge NT |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------|--------------|-----------------|----------|----------|-----------|-------------|-------------|-------------------|
| | 2/10/06 | 24 | → | 0 | 0 | 0 | | | |

Choke Size **700** Tbg. Press. **750** Csg. Press. **750** 24 Hr. **→** Oil BBL **0** Gas MCF **0** Water BBL **0** Gas: Oil Ratio **0** Well Status **SHOT IN**

28a. Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|-----------|--------------|-----------------|---------|---------|-----------|-------------|-------------|-------------------|
| | | | → | | | | | | |

Choke Size **SI** Tbg. Press. **SI** Csg. Press. **SI** 24 Hr. **→** Oil BBL **SI** Gas MCF **SI** Water BBL **SI** Gas: Oil Ratio **SI** Well Status **SI**

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(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-------------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-------------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**TO BE SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|---------------------|-------------|
| | | | | | Meas. Depth |
| | | | | FRUITLAND FORMATION | 1971 |
| | | | | LWR FRUITLAND COAL | 2200 |
| | | | | PICTURED CLIFFS SS | 2380 |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECHSignature Holly C. PerkinsDate 2/13/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.