

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 FEB 13 PM 2 48

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit G (SWNE) 1330' FNL & 2170' FEL, Sec. 3, T27N, R6W NMPM

5. Lease Number
NMSF-079051-A
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit #98N

9. API Well No.

30-039-29619

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - 7"-4 1/2" Casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1/19/06 MIRU Bearcat #4. NU BOP. PT csg 600psi for 30mins, ok. 1/20/06 RIH w/8 3/4" bit & tagged cmt @ 180'. 1/23/06 D/O cmt & ahead to 3558'. Circulate hole. 1/24/06 RIH w/85jts of 7" 20# J55 ST&C csg & set @3556' w/stage collar(D/V) @2862'. 1st Stage cmt pumped preflush w/10bbls FW, 10bbls mud, 10bbls H2O. Pump 19sxs(57cu-10bbls)scavenger cmt w/.05pps Cell-o-Flake, .3% CD32, 6.25 pps LCM1, 1% FL52. Tail in w/110sxs(151cu-27bbls)prem lite cmt w/.3% CD32, .25pps Cell-o-Flake, 1% FL52, 6.25pps LCM1. Bump plug w/510# @0921hrs 1/23/06. Open weatherford D.V tool. Circulated between stages. Circulated 6bbls of cmt to reserve pit. 2nd Stage Preflush 10bbls FW, 10bbls mud, 10bbls H2O. Pumped lead 19sxs(57cu-10bbls)scavenger cmt same additives as 1st Stage. Tail w/330sxs (702cu-125bbls)prem lite w/.20pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Bump plug w/1590#@1646hrs. Circulated 34bbls of cmt to reserve pit. ND Install section "B" of wellhead. PT csg 1500# 30 min. OK

1/25/06 RIH 6.250 bit and tagged. D/O. Load hole & PT 1500# 30 min. OK. D/O cmt & ahead to TD 7780'. TD reached 1/27/06. Circulated hole. RIH w/4 1/2" 20jts of 11.6# J55 LT&C & 162jts 10.5# J55 ST&C csg & set @ 7776'. Preflush w/10bbls chem. wash, 2bbls FW. Pumped cmt w/9sxs(27cu-5bbls)scavenger w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Tail w/297sxs(588cu-104bbls)prem lite cmt w/.25pps Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1% FL52. Bump plug and finished cementing @ 1349hrs 1/28/05. ND Rig released @ 2000hrs 1/28/06. Will show top of cmt & csg PT on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 2/1/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date FEB 15 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE
BY [Signature]