	State of Ne	w Mexico	Form C-103
Office District I	Energy, Minerals and	d Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 WELL API		WELL API NO.	
District II 1301 W Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION		30-045-33275	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE PÉE
District IV	Santa Fe, N		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		6789m	NMNM-2996
87505 SUNDRY NOT	ICES AND REPORTS ON V	VIENE C	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN	MORPLUG BACK JOSA	Burnt Mesa
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C	(TQI) FOR BEEL COO	Builti Mesa
PROPOSALS.)	(	- RECEIVED	Well Number #1B
1. Type of Well: Oil Well	Gas Well Other	E OF COMS. DIN.	
2. Name of Operator	'	C. DIST. S	GRID Number 14538
Burlington Resources Oil & Gas C	Company LP		7
3. Address of Operator		2202020202020	10. Pool name or Wildcat
3401 E. 30 <sup>th</sup> Street, Farmington, N	M 87402	5 3 7 5 C (P)	Blanco Mesaverde/Basin Dakota
4. Well Location			
Unit Letter M	: 900 feet from the	South line and 100	of feet from the West line
Section 25		nge 07 W NMPM	
Social 25		her DR, RKB, RT, GR, etc.)	<u> </u>
. Specifical in the Specific Section 2	11. Elevation (Bnow when	ier DR, RRD, R1, GR, eic.)	and the control of th
Pit or Below-grade Tank Application	or Closure		(SIXXX and in the "A ) (the tight the medical contains
		4 fuach water wall Dist	and from a court graphes with the
Pit typeDepth to Groundy		<del></del>	ince from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volum	ebbls; Cor	nstruction Material
12. Check	Appropriate Box to India	cate Nature of Notice,	Report or Other Data
			•
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON [	☐ REMEDIAL WOR	<del>-</del>
		☐ COMMENCE DRII	
TEMPORARILY ABANDON	CHANGE PLANS [		LING OPNS.□ PAND A □
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