UNITE	D STATES	FORM APPROVED
	OF THE INTERIOR	
		Budget Bureau No. 1004-0135
(June 1990) BUREAU OF LA	ND MANAGEMENT	Expires March 31, 1993
		5. Lease Designation and Serial No.
SUNDRY NOTICES AI	ND:REPORTS ON-WELLS 4 CO	
Do not use this form for proposals to drill	or to deepen or reentry to a different reservoir	NMNM-03877
	PERMIT -" for such proposals	6. If Indian, Allottee or Tribe Name
USE APPLICATION FOR	RECEIVED	0. If Indian, Allottee of Tribe Name
		4
SUBMIT IN	N TRIPLICATE A DIMINICATION NIM	
Type of Well		7. If Unit or CA, Agreement Designation
		'
Oil Well Gas Well	Other	
	_	8. Well Name and No.
2. Name of Operator		7
Synergy Operating, LLC (1	63458) OGRID # 163458	Duff 29-11-8 # 104
Syrietgy Operating, LLO (1	00400) OO(1D# 100400	9. API Well No.
		- 9. API Well No.
Address and Telephone No.	•	
PO Box 5513	(505) 325-5549	30-045-33350
Farmington, NM 87499		10. Field and Pool, or Exploratory
4. Location of Well (Footage, Sec, T. R., M, or S	Survey Description)	1
4. Location of Well (Footage, Sec., T. N., W, of S	divey description)	Pagin Fruitland Cool
		Basin Fruitland Coal
Unit D, 955' FNL, 885' FWL	., Sec 08, T29N - R11W	11. County or Parish, State
		San Juan County
200 (\\\\\)		New Mexico
320 acres (W/2)		
	O INDICATE NATURE OF NOTICE, REPORT, OF	
TYPE OF SUBMISSION	TYPE OF ACTION	<u> </u>
	_	_
Notice of Intent	Abandoment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Z cassedasii report	Casing Repair	Water Shut-Off
First About annual Maties	Altering Casing	Converion to Injection
Final Abandonment Notice	· • • • • • • • • • • • • • • • • • • •	•••• • • • • • • • • • • • • • • • • •
	Other	Dispose Water
	İ	(Note: Report results of multiple completton on Well
		Completion or recompletion Report and Log Form)
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu	ding, estimated date of starting work.
If well is directionally drilled give subsurface loca	tions and measured and true vertical depths for all markers and	I zones of pertinent to this work.
02-13-2006		
SYNERGY OPERATING NOTIFIED BOT	H THE BLM AND NMOCD OF IMPENDING SPUD	ON 02-13-2006.
		006.
MIRLLORD DRILLING RIG # 1 SPLID 12	-1/4" SURFACE HOLE AT 07:30 HRS ON 02-14-2	one Personal Land
	19114 SON AGE HOLL AT 07:30 TING ON 02-14-2	www.accommonates.commo
02-14-2006		~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~
SM. Spud 12-1/4" Surface note at 7:30 nr	s on 2/14/2006. Drill 12-1/4" hole to 178. Circulat	e clean. Coon.
	Run and Cement Casing at 174' KB. Note APD ind	
	e on 5-1/2" and run CBL to indicate such. Cement	
125 sxs (147.5 ft3) Class B Cement w/ 2%	6 CaCl at 15.6 ppg. Circulate good cement to surfa	ice. Displace w/ 9.5 bbls
fresh water. Close in 8-5/8" casing. Circu	lated 9.5 bbls good cement to surface. No cement	t fall-back. WOC.
-		
Offset PC/FTC Surface Casing Depths at	130' +/ See attached Map.	and the
Shoot on to canado caomy bepans at	7 Too attached map	2000
		FED WEST
	1	2
4		
	, //	
14. I hereby certify that the faregoing is tru	e/and confect	
	() V	S C C C C T N
Signed:	Title: Engineering Man	ager Date: 02-15-2006
Thomas E. Mullins		Telephone: (505) 566-3725
This space for federal or state office use		ACCEPTED FOR RECO
This space for loadial of state office use		
Approved by	Tina.	Date:
Approved by:	Title:	————— Date: — FEB 1 5 2006
Conditions of approval if any		. 20 . 3 2000
		FARMINGTON FIELD OFFIC
		~~·
Title 18 U.S.C. Section 1001, make it a crime for any person knowing	gly and willfully to make to any department or agency of the United State	s any false, ficticious, or fraudulent statements
or representations as to any matter within its jurisdiction		
		N i

88	Copyright 2006. All rights reserved. IHS Energy. PI/Dwights PLUS on CD IN	IHS Energy. In CD Map Report	eport	Date: Time:	2/15/2006 12:35 PM 24-N [1-W 5ec 8	Dutt # 104 Surface CASING REVIEW
3 2 4 24		8 9 ≫	· 6 %			
8-34" 100 7" 100			- * 2000 = 10000 = 1000 = 1000 = 1000 = 1000 = 1000 = 10000 = 10000 = 10000 = 1000 = 1000 = 1000 = 1000 = 1000 = 1000 = 1000 = 1000 = 1000 = 10	2 × × × × × × × × × × × × × × × × × × ×	800S 7 // 13.5 //	
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