UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.	
NMNM14921	
1414114114521	
6 If Indian Allottee	or Tribo Nomo

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☐ Other ☐ Other					8. Well Name and No. GREGORY FEDERAL A 1A		
2. Name of Operator Contact: JEFF PATTO XTO ENERGY INC E-Mail: Jeff_pa				gy.com	9. API Well No. 30-039-26923-00-X1		
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 3b. Phone No. Ph: 505.324 Fx: 505.564			1.1090 Ext: 4		10. Field and Pool, or Exploratory MESAVERDE POINT LOOKOUT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 27 T28N R4W NENE 1585FNL 1965FEL					RIO ARRIBA COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICATE	NATURE C	F NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					-	
- Notice of Intent	□ Acidize	□ Deep	en	□ Produc	tion (Start/Resume)	□ Water Shut-Off	
Notice of Intent Actual Actual Actual		Frac	☐ Fracture Treat ☐ Recla		nation	Well Integrity	
Subsequent Report			Construction	☐ Recom	plete	Other	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	☐ Tempo	rarily Abandon	Drilling Operations	
1	Convert to Injection			☐ Water	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Reached drillers TD of 6,835' @ 8:15 a.m. 5/12/03. TIH w/164 jts 4-1/2", 10.5#, J-55, ST&C csg to 6,835' KB. Cmt'd csg as follows: (lead) 110 sx Type III cmt w/8% gel, 2% Phenoseal & 1/4 #/sx celloflake (mixed @ 11.4 ppg & 3.03 cutf/sx) followed by (tail) 100 sx Type III cmt w/2% KCl, 2% Phenoseal, 2% BD32, 0.5% FL52 & 1/4 #/sx celloflake (mixed @ 12.5 ppg & 2.01 cutf/sx). Did not circ cmt to surf. TOC designed for +/- 3,300 psig. TOC @ 3,850' by temp survey. Released Aztec WS rig #124 @ 6:00 a.m. (05/14/03). **PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION**							
14. Thereby certify that the foregoing is	Electronic Submission	#21855 verified ENERGY INC,	by the BLM	Well Informatio	n System		
Con	nmitted to AFMSS for pro	cessing by Adr	ienne Garcia	on 05/27/2003 (03AXG1219SE)		
Name (Printed/Typed) JEFF PAT	TON		Title DRI	LLING ENGINI	EER		
, ap-							
Signature (Electronic S	Submission)		Date 05/1	9/2003			
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE U	ISE		
Approved By ACCEPT	ED			NNE GARCIA DLEUM ENGIN	IEER	Date 05/27/2003	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the se	uitable title to those rights in the uct operations thereon.	he subject lease	Office Farm			6.0	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any pe	rson knowingly	y and willfully to i	nake to any department or	agency of the United	