

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-039-07905
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-347	
7. Lease Name or Unit Agreement Name San Juan 31-6 Unit	
8. Well Number	12
9. OGRID Number	217817
10. Pool name or Wildcat Blanco Mesaverde	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator ConocoPhillips Co.
3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252
4. Well Location Unit Letter <u>N</u> : <u>800</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>2</u> Township <u>30N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6364

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1.5" tubing replaced by 2.625" tubing. Tubing now lands @ 5523'. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Specialist DATE 02/21/2006  
Type or print name Christina Gustartis E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463  
For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 24 2006  
Conditions of Approval (if any):

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# Regulatory Summary

## SAN JUAN 31 6 UNIT #012

### Optimization, 2/2/2006 00:00

API/Bottom UWI 300390790500	County Rio Arriba	State/Province NEW MEXICO	Surface Legal Location NMPM-30N-06W-02-N	N/S Dist (ft) 799.87	N/S Ref S	E/W Dist (ft) 1,649.93	E/W Ref W
Ground Elevation (ft) 6,364.00	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E	Spud Date 11/5/1957	Rig Release Date 5/19/1957			

### 2/2/2006 07:00 - 2/2/2006 17:00

#### Last 24hr Summary

PJSM w/crews discussed days events and ways to prevent incident. Filled out and reviewed JSA.  
Road well service unit and equipment from SJ 31-6 #24E to SJ 31-6 #12. Check location for hazards. Spot Key rig #940. RU unit.  
SITP=320#  
SICP=320#  
PJSA w/Wood Group. RU Wood Group and install 2 way check. RD Wood Group. ND Master valve. NU BOPE. Test BOPE @ 250 PSI Low 2000 PSI High.  
Test pipe and blind rams test good.  
Ru Wood Group and remove 2 way check. RD Wood Group. RU floor, TBG tongs and prep to lay  
down 1 1/2" TBG. Wait on equipment TBG slips 1 1/2". Secure well. SIWFN.

### 2/3/2006 07:00 - 2/3/2006 17:00

#### Last 24hr Summary

PJSA Discussed days events with crews and ways to prevent incident. Filled out and reviewed JSA.  
SICP=310#  
SITP=20#  
Bleed down TBG and CSG. Pick up on TBG Hanger and TBG. Lay down TBG Hanger.  
Lay down 182 JTS of 1-1/2" 2.9# J-55 EUE10RD w/F nipple & Mule Shoe. Change over from 1-1/2" to 2-3/8" Elevators, Pipe Rams and TBG Slips. Test  
BOP Pipe Rams @ 250PSI low 2000 PSI high test good. Pick up Mule shoe expendable check,  
1.78 F Profile nipple and 124 JTS 2-3/8" 4.7# J-55 EUE8RD Slim Hole. EOT @3895'.  
Secure well. SIWFN

### 2/6/2006 07:00 - 2/6/2006 17:00

#### Last 24hr Summary

PJSA Discussed days events with crews. Filled out and reviewed JSA.  
SICP= 350#  
SITP= 0#  
Bleed down CSG. Pick up 63 JTS and tag fill @ 5879'. C/O Fill from 5879' to PBTD @ 5925'.  
Circulate clean. Lay down 14 JTS of 2-3/8" TBG. Land TBG.  
TBG string is as follows: [1] sub 10' x 2-3/8", [175] JTS 2-3/8" TBG, 1.78 FN re-entry guide.  
RU Air and pump out expendable check @ 675 PSI. ND BOPE Kill TBG w/8 BBLs 2% KCL.  
Remove string float. NU Maser valve. RU Air and unload well. RD Air and purge air from tubulars.  
RD Work over unit and equipment. FINAL REPORT  
Turn over to construction group to build facility.