

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T30N R5W SESE 980FSL 760FEL

5. Lease Serial No.

NMSF080066

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 30-5 Unit #213A

9. API Well No.

30-039-27252

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change Tubing & Install
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Artificial Lift
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective 1/16/2006, artificial lift was installed on well. 3.5" tubing was also pulled and replaced with 2.375" tubing. Tubing now lands @ 3185' KB. Daily summary report is attached.

RECEIVED
FARMINGTON NM
FEB 17 PM 11 1114. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 02/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

ACCEPTED FOR RECORD

FEB 22 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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FARMINGTON FIELD OFFICE
BY

Regulatory Summary

ConocoPhillips

SAN JUAN 30 5 UNIT #213A

Change of Well Type, 1/9/2006 06:45

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392725200	RIO ARRIBA	NEW MEXICO	NMPM-30N-05W-05-P	980.00	S	760.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,393.00	36° 50' 13.992" N	107° 22' 24.96" W	1/25/2003	1/28/2003			

1/9/2006 06:45 - 1/9/2006 17:00

Last 24hr Summary

Held Safety Meeting w/ rig crew, air hands, & trucking crew - discussed rig move and spot equipment.

Pick up & move rig & equipment to San Juan 30-5 #213A. Shut down & repair Power Take Off for road/hoist to neutral. Continue moving rig. MIRU Service Unit; LOTO; Spot all equipment. SIFN.

1/10/2006 07:00 - 1/10/2006 17:00

Last 24hr Summary

Held Safety Meeting w/ rig crew; discussed possible hazards & how to avoid them: (NU & Test BOP's; Lay down tubing; well pressures). Rig up flow line; Blow down casing (360 psi); Prepare tools to NU BOP's

Huddle to discuss nipping up, pressures, testing, etc. ND Wellhead; Install BPV; NU BOP's; RU Floor & load stack; Spot & RU test trailer (Wood Group).

Test BOP's; Pipes/Blinds, Low & High - All Good. Insert chart in well file; Rack up Wood Group. Wait on pipe Trailer. Shut down for safety meeting to find Root Cause of Near Miss on Dec,14. Andy Ortiz directed meeting & interviewed hands. Lay down 6 joints 3 1/2 tubing. Secure well; Lock rams; Blow down pumps & lines; SIFN.

1/11/2006 07:30 - 1/11/2006 17:00

Last 24hr Summary

Held Safety Meeting w/ rig crew; discussed possible hazards & how to avoid them: (Slickline ops, set plug; Lay down tubing; well pressures; swap trailers).

Blow down: casing 250 psi; tubing 100 psi. LD 6 additional joints; RU slickline truck (Expert Downhole). RIH & set 2.75 'F' plug in profile on bottom of tubing (now @ 2800'). RD Slickline Unit; TOH laying down 3 1/2; EAT; Continue out of hole. LD BHA; Change Rams to 2 3/8; Change elevators, tong dies, slips, etc & load for town. Wait on 2 3/8 tubing. Pipe on loc; Swap out Trailers, send 3 1/2 to town. Strap & Tally top row of 2 3/8 & pull protectors. Secure well; Lock rams; drain pumps & lines; SIFN.

1/12/2006 06:00 - 1/12/2006 17:00

Last 24hr Summary

Met @ Country Club for Recognition Breakfast. Drove to location. Held Safety Meeting w/ rig crew; discussed possible hazards & how to avoid them: (Pick up tubing; clean out w/ air; wind, cold, dehydration). Blow down casing. PU & MU 4 3/4 bit & bit-sub. Pick up off trailer & TIH w/ 2 3/8 tubing. Strap, drift, & tally. Pressure test air lines; PU 2 singles & a 10' pup; install chiksan. Start air; unload hole; clean out fill, (8'); pump sweep; dry up. Pull 10 joints (above liner top); Secure well; Lock rams; Drain up pumps & lines; SIFN.

1/13/2006 07:00 - 1/13/2006 16:15

Last 24hr Summary

Held Safety Meeting w/ rig crew; discussed possible hazards & how to avoid them: (Run production; Slickline plug; ND/NU; Prepare for Rods). Blow down (280 psi) & Run back in to tag - 4' new fill.. Air Package down. Wait on Basic Energy Air. Start Air & C/O to PBTD (4'). TOH w/ bit. LD bit sub, bit, string float. Hold JSA about running BHA & Slickline ops. PU & MU BHA. TIH w/ 2 3/8 tubing. Land production w/ 16' of pups to space out as follows: 100 joints 2 3/8, 8' .012" sand screen w/ 20' bull plugged mud anchor on bottom.

EOT (bull plug) @ 3185'

Top of 1.78 'F' nipple @ 3145'

ND BOP's; NU B-1 adapter; install TIW; Pump 4 bbl on plug. Hold JSA; MIRU Slickline Unit; Spear & Retrieve 'F' Plug; RDMO Slickline Unit. Rig down Tubing tools & PU Rod tools; Move empty tubing trailer out & Rod trailer back in to well. Secure well; Drain pumps & lines; SIFN.

1/13/2006 16:15 - 1/14/2006 16:15

Last 24hr Summary

1/16/2006 07:30 - 1/16/2006 17:00

Last 24hr Summary

Held Safety Meeting w/ rig crew; discussed possible hazards & how to avoid them: (Run Rods; Land pump; Pressure test; Rig down; Move off).

Blow down tubing & casing (280/290 psi); Try pump; RIH on 3 sinker bars & 122 3/4" Rods.

Tag, space out & install polished rod. Nipple up stuffing box, etc.

Load tubing & test pump on seat to 540 psi - Good; Stroke test pump, seems to not be in fluid - pump 20 bbl down casing and try again - 535 psi - Good.

Production landed as follows:

2" X 1 1/4" X 8' X 8'3" X 12'3" RHAC-Z Harbison-Fischer Pump (81" stroke); 3 sinkers & 122 rods.

100 joints 2 3/8, 8' .012" sand screen w/ 20' bull plugged mud anchor on bottom.

EOT (bull plug) @ 3185'

Top of 1.78 'F' nipple @ 3145'

Rig Down; Move Off. Job Complete.

FINAL REPORT.