

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2006 FEB 16 AM 10 07

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED

070 FARMINGTON NM

2. Name of Operator  
ConocoPhillips Co.3a. Address 3b. Phone No. (include area code)  
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 28 T28N R11W SWNW 1785FNL 880FWL

5. Lease Serial No.

NMSF078863

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Krause Federal #5E

9. API Well No.

30-045-24121

10. Field and Pool, or Exploratory Area  
Basin Dakota11. County or Parish, State  
San Juan  
NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: <u>Clean Out and Change Tubing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing was pulled and replaced. Well also cleaned out. Tubing now lands @ 6334.7' KB. Daily summary report is attached.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 02/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

FEB 22 2006

FARMINGTON FIELD OFFICE  
BY 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC  
8

**Repair Downhole Failure, 12/30/2005 00:00**

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452412100	SAN JUAN	NEW MEXICO	NMPM-28N-11W-28-E	1,785.00	N	880.00	W
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	
5,802.00		36° 38' 8.016" N		108° 0' 52.56" W		2/29/1980	
				Rig Release Date			

**12/30/2005 07:00 - 12/30/2005 00:00**

**Last 24hr Summary**

JSA prepared and discussed. Rig move. Load and secure rig equipment. Move rig away from wellhead, pick up safety signs and cones stow in doghouse. Clean up location and prepare to road unit to location. Pre job safety meeting road unit to location. Road unit to location, followed by crew truck with doghouse. Truck hitch broke during move and had to be taken to shop along with doghouse for repairs. Crew spotted unit, and made rig ready except for raising derrick. Too close to town probability of theft. Took equipment to shop for repair and secured location for holiday.

**1/3/2006 07:00 - 1/3/2006 00:00**

**Last 24hr Summary**

Held JSA meeting, started rig to warm up. Problems with wiring, apparent short between alternator and computer melted wiring and harness. Shut down for repairs.

**1/4/2006 10:00 - 1/4/2006 00:00**

**Last 24hr Summary**

JSA prepared, finish rigup and pull rods. Rig up unit, string guys, rig up rod tools. Remove horse head pick up on rod string and stack out rods to test tubing.. Pump tubing full (1bbl) and pressure to 500psi. Pressure held for 10 minutes. Pre job safety meeting, pull rods. Pick up on rod string, unseat pump and pooh. Stand back 84 pulls (252 rods) one single, one 2' sub, two 4' subs, one 6' and one 8' subs and the pump. initial inspection shows paraffin on pump and in top of tubing.. Pre Job safety meeting, ND wellhead and NU BOP ND wellhead and NU BOP. Lay down rod tools and rig up to pull tubing. Pick up on tubing string and pull hanger above tubing head, set slips and break off hanger, RU floor, stab landing joint, and pick up on string turn string with tongs to release anchor catcher. Pre job safety meeting. tag fill and Trip out tubing

**1/5/2006 07:30 - 1/5/2006 00:00**

**Last 24hr Summary**

JSA conducted to tag fill and POOH. Blow down well, pick up 4 joints of tubing from basket and RIH. Tag fill 2 joints below bottom of tubing. Depending on which part of the procedure you read, that is either 6321' or 6386'. Will not know exact depth of fill until we get out of the hole with tubing. Pulled tubing out of hole and with tally we had tagged fill at 6399.51. Discussed with Craig Moody and decided that the fill was not sufficient to warrant further cleanout. Tally out and stand back tubing. two joints completely blocked with paraffin, laid down these. Pre job safety meeting, trip in hole. Pick up new BHA, F nipple, 6 jts tubing, tubing anchor, and 198 joints tubing, drift in hole. Had to clean each joint going in. Used air unit and drift did not get tubing landed by evining. SION

**1/6/2006 00:00 - 1/6/2006 00:00**

**Last 24hr Summary**

Ran rods and tested tubing. Tubing would not test. Pull rods and hang. POOH with tubing to find leak

**1/9/2006 00:00 - 1/7/2006 00:00**

**Last 24hr Summary**

POOH with tubing to find leak. Replace one joint and pressure test-held- RIH with tubing. String made up of 198 jts tubing, tubing anchor, 6 joints tubing, F nipple, mud anchor, crossover and notched collar. Tubing string landed at 6334.7'kb. Pre job safety meeting to ND BOP/NU wellhead . Stand BOP back, NU wellhead and rig up to run rods. Pre job safety meeting to run rod string and hang off. RIH with insert pump, 2x1-1/4x10x14x14/3RHAC with 8'sand screen, 4' pony rod, 6 K bars, 246, 3/4" rods, 8' pony, 6'pony, 2'pony and 22' polish rod. Seat pump and pressure test-held- space and hang off rods. Rig down and prepare to move.