

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address 3b. Phone No. (include area code)
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T28N R11W SESE 1025FSL 975FEL

5. Lease Serial No.

NMSF078863

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Krause Federal #4E

9. API Well No.

30-045-24486

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Clean Out and</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Change Tubing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing was pulled and replaced. Well also cleaned out. Tubing now lands @ 6227.38' KB. Daily summary report is attached.

2006 FEB 16 AM 10 10
RECEIVED
OTO FARMINGTON NIM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 02/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

FEB 22 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

8

Repair Downhole Failure, 1/10/2006 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452448600	SAN JUAN	NEW MEXICO	NMPM-28N-11W-33-P	1,025.00	S	975.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,013.00	36° 36' 51.012" N	108° 0' 9.72" W	8/19/1980				

1/10/2006 07:30 - 1/10/2006 17:30
Last 24hr Summary

JSA prepared, rig move. Load and secure rig equipment. Road rig to location and spot at wellhead. Spot equipment and release trucks. Pre job safety meeting, rig up Rig up unit, secure guys, lay flowback and kill lines prepare equipment. Pre job safety meeting NU BOP Blow down well, ND wellhead and NU BOP. Set BPV and shut in well for evening.

1/11/2006 07:30 - 1/11/2006 17:30
Last 24hr Summary

JSA prepared, MIRU slickline and pull plunger lift equipment. MIRU slickline. Unable to stab landing joint in hanger, threads will not match. Stabbed spear in tubing and pull hanger above floor. Break off and lay down hanger, set slips and RIH with slickline. Latch plunger spring with wireline and POOH. While well is dead, XO casing valve. Load out hanger and master valve to go to town for service. Lay down plunger spring and run back in hole to tag fill. Ran in hole to 6317 MD but did not find any fill found fluid level at 4500'. ,rig down wireline. Pre job safety meeting to drop standing valve and test tubing. Drop standing valve and allow to fall to seat nipple. Load tubing and pressure up. Held pressure at 500psi for 15 minutes, no bleedoff. Pre job safety meeting, POOH Pick up on tubing string, POOH, tally and stand back tub ing-when we pulled above fluid level we ran in the sand line and pulled the standing valve. Scheduled RBP, packer and scraper. SION

1/12/2006 06:00 - 1/12/2006 17:30
Last 24hr Summary

Attend Key Energy Co, safety incentive breakfast. JSA prepared to make scraper run, set RPB and test casing. Pick up 4 1/2" casing scraper and round trip on tubing below position where RBP will be set. Lay down scraper and pick up RBP and packer. Trip in with RBP and packer, set plug at 6100'. Pull up one stand, set packer and test plug to 500psi. (Test held) Release packer unload fluid with air unit and pressure up casing. Took casing to 600psi and shut manifold. Waited for pressure to stabilize-monitor pressure for 45 minutes charted the last 30 minutes. Pressure held at 500psi for the 30 minutes chart time. Called Craig Moody to let him know that we are POOH. Pre job safety meeting to POOH. Set string down and latch RBP, release plug and POOH with 10 stands. SION

1/13/2006 07:30 - 1/13/2006 17:30
Last 24hr Summary

JSA prepared. Tripping pipe. Pick up on tubing and POOH. Stand back tubing, lay down RBP and packer. Pre job safety meeting-trip in hole and clean out. Make up BHA, "F" nipple and expendable check. RIH on tubing. Pick up 7 joints and tag fill at 6293MD. Bring air package on line, clean out fill from 6293 to PBTD (6328). Pick up string, break off and lay down 4 joints. NU tubing hanger and land tubing at 6227.38KB. Pre job safety meeting, ND BOP and NU wellhead. ND BOP and NU wellhead. Pump off check and SION