## NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator:	ConocoPhillips Company		_ Lease Name:	se Name: S		SAN JUAN 32-7		Well No.:76		6	
API Number:	30-045-2508	30-045-25081		F	Section	18	Township:	32N	Range	7W	
	N		Produc			Production	n Method	Production	n Medium		
	Name of					r Art. Lift) (Tbg or Csg)					
Upper Zone			G		as Shu		ut-in TBG		3G		
Lower Zone			Gas		Flo	Flow TB		3g			
INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES											
	Data Chief In	Shut In					04-1-77	20 124			
Upper Zone	Date Shut In 12/19/05	12/19/05 11:00			Pressure 80	Final Buildup Press. Sta			pilized? ( Yes or No ) yes		
Lower Zone	Date Shut In	Date Shut In Hour			Pressure		dup Press. Stabilized? (Yes			or No )	
LOWEI ZOIIC	12/19/05	00 AM	146 435			35	yes				
BUILDUP DATA											
Flancad Time Proceure											
Date	Since Shut-In	Upper	Lower	Remarks							
11/20/05	Day 1	297	327	Both zones shut-in							
12/21/05 12/24/05	Day 2 Day 3	297 297	426 435	Both zones shut-in							
12/25/05	Day 4	297	435	Both zones shut-in Both zones shut-in							
			190	Dout 20169 Structur							
					<del></del>		<del></del>				
			FLC	W TEST	#1						
FLOW TEST #1  Commenced at ( Date, Hour ): Zone Producing ( Upper or Lower ):											
Time	Elapsed Time	ssure				Remarks					
(Date or Hour)	Since Shut-In	Upper	Lower	MCFD	MCFD BOPD						
12/26/05	Day 5	297	123			Opened higher pressure zone to produciton if pressures cross over test finished.					
			<u> </u>				if pressures of	cross over t	est finished.		
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FLOW TEST #2 (If first flow test fails.)  Commenced at (Date, Hour):  Zone Producing (Upper or Lower):  Zone											
			ssure	Zone Producing (Upper or Lower):				File Just	UUR .	<u> </u>	
(Date or Hour)	Since Shut-In	Lower	MCFD	BOPD	O Remarks V D						
						Par Direction					
		<b> </b>				\$ 2000.81 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					
						Wa. C.Y					
		<del> </del>				WE0192					
FLOW TEST DATA											
	Measurement (MCFD) base Measurement (BOPD) base		EFM Orifice Tank Gage	e Meter	PDM	Dry Flo	w Meter		Turbine		
	reasurement (DOFD) base	u 011.	Tank Gage		PDIVI		LACT		GOR		
Remarks									**		
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I bearby certify that the information contained herein is true and complete to the best of my knowledge.											
Approved Harris Sansa Phillips Co											
Approved ,	Trivian Date Operator ConocoPhillips Com						ps Compai	ny			
	New Mexico Oil and Gas C			By Pat Le Fe			- ebre				
Ву					Title		MSO				
		<del> </del>	- Date				· · · · · · · · · · · · · · · · · · ·				
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