Form 3160-5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR S BUREAU OF LAND MANAGEMENT 2003

FORM APPROVED OMB)No. 1004-0135 Expires: July 31, 1996

SUNDRY NOTICES AND REP	PORTS ON WELLS	<u> </u>
Do not use this form for proposals t abandoned well. Use Form 3160-3 (A	o\dnll or to re-enter an APD) for such proposals.	6. If Indian, Allottee, or Tribe Name
SUBMIT IN TRIPLICATE- Other Instruction	07000	7. If Unit or CA. Agreement Designation
1. Type of Well	44,41,31,252	Northeast Blanco Unit
Oil Well X Gas Well Other	The state of the s	8. Well Name and No.
2. Name of Operator		NEBU 323M
Devon Energy Production Company, L.P.	Attn: Diane Busch	9. API Well No.
	Phone No. (include area code)	30-045-31366
20 N. Broadway Oklahoma City, OK 73102	(405) 228-4362	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Blanco Mesaverde Basin Dakota
1845' FSL & 610' FWL NW/4, SW/4, Sec.	. 19 , T 31N R. 6W	11. County or Parish, State
Latitude Longitude	ATE MATURE OF MEN	San Juan NM
12. CHECK APPROPRIATE BOX(S) TO INDIC	ATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
THE CONTROL		
COOLEGE	epen Production (Start/	Resume) Water Shut-off
9500001	cture Treat Reclamation	Well Integrity
X Subsequent Report Casing Repair New	w Construction Recomplete	X Other Casing & Cement
Change Plans Plu	g and abandon Temporarily Aband	don
Final Abandonment Notice Convert to Injection Plu 13. Describe Proposed or Completed Operation (clearly state all pertinent details for the proposal is to deepen directionally or complete being a first time.	g back Water Disposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Drill 12-1/4" hole to 282'. On 4/16/03 ran 9-5/8" 32.3# H-40 ST&C casing. Set at 277'. Cement with 150 sacks (32 bbls) yield 1.18, wt 15.6# Class B, 2% CaCl2 & 1/4 # Flocele. Circulate 10 bbls cement to surface. Pressure test casing to 1500 psi. Drill 8-3/4" hole to 3462'. On 4/22/03 ran 7" K-55 23# LT&C casing. Set at 3456'. Cement 1st stage as follows: Pump 100 sacks (64 bbls) foamed 50/50 POZ STD cement w/2% gel, 2/10% versaset & 1/10% Diacel LWL (Yield 1.45) 9# Tail in w/25 sacks (6.5 bbls) 50/50 POZ, 2% gel, 2/10% versaset & 1/10% Diacel Non-foamed std cement (Yield 1.45). Cement 2nd stage: 460 sacks (120 bbls) 50/50 STD POZ 3% gel, 5# Gilsonite, 1/4# Flocele, 1/10% CFR3 & 4/10% Halad 344, Yield 1.47. TOC 1st stage: 3066'. TOC 2nd stage: 876'. Pressure test casing to 1500 psi. Drill 6-1/4" hole to 7982'. On 5/5/03 ran 4-1/2", 11.6#, LT&C casing. Cement with 600 sacks (157 bbls), 50/50 STD POS. Additives, 3% gel, 9/10% Halad9, 2/10% CFR3, 5# sacks gilsonite, 1/4# Flocele. Yield 1.47. Pressure test casing to 4500 psi. TOC 2050'.		
14. I hereby certify that the foregoing is true and correct.		
Name (Printed/ Typed)	Title	
Diane Busch		ations Technician
Diane Busch	5/23 ₁	103 ACCEPTED FOR RECUM
Approved by	DERAL OR STATE OFFICE U	SE
Conditions of approval, if any are attached. Approval of this notice does not warr		DateMAY 3 0 2003
certify that the applicant holds legal or equitable title to those rights in the subjet which would entitle the applicant to conduct operations thereon.	ant ¶Office ot lease	FARMINGTUM FIELD OFFICE

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictit or fraudulent statements or representations as to any matter within its jurisdiction.