Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135

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7	If Indian	Allottee or Tribe Name	

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SUBMIT IN TRII	PLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/Agreen	ment, Name and/or No.				
1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Oth	er: COAL BED METHAN		·	A 33	8. Well Name and No. SAN JUAN 32 FEI	 D 12 1A				
Name of Operator CONOCOPHILLIPS COMPAN	PATSY CLUÇ E-Mail: plclugs		(* ()	9. API Well No. 30-045-31608-00-X1						
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Descriptio	n)	4.00	- ·	11. County or Parish, a	nd State				
Sec 12 T32N R9W NESE 169 36.99583 N Lat, 107.72530 W						SAN JUAN COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) To	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA				
TYPE OF SUBMISSION		TYPE OF ACTION								
Notice of Intent	☐ Acidize	Deep Deep	oen	Product	ion (Start/Resume)	☐ Water Shut-Off				
	☐ Alter Casing	□ Frac	ture Treat	□ Reclam	ation	☐ Well Integrity				
Subsequent Report ■	☐ Casing Repair	□ New	Construction	□ Recomp	olete	Other Drilling Operations				
Final Abandonment Notice	Change Plans	□ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations				
_	Convert to Injection	□ Plug	Back	□ Water I	Disposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formations as per NTL-FRA-90-1. Date - 5/25/03 Started 1600 hrs Time completed - 1800 hrs. Hole size - 7-7/8"; Casing size - 5-1/2" 17#, J-55 casing (new); Set @ 3816'. Turbo Centralizers - 2714', 2669', 2624', Spring Type Centralizers - 3806', 3723', 3623', 3549', 3459', 3370', 214' Mud Flush - 25 bbls FW w/dye in last 10 bbls. Stage 1 - Lead - 540 sx (1409.4 cf - 251.0 bbl slurry) Class G cement w/3% Chemical Extender, 0.25#/sx Cellophane Flakes, 5#/sx Phenoseal, & 0.2% Antifoam agent. Tail - pumped 185 sx (235 cf - 41.8 bbl slurry) 50/50/G/POZ cement w2% Bentonite, 2% CaCl2, 5#/sx Gilsonite, 1/4#/sx Cellophane flakes, 2.5 #/sx phenoseal, & 0.2% Antifoam agent. Volume cement circulated - 166 sx; Displaced w/87.4 bbl FW.										
	Electronic Submission For CONOCOP nmitted to AFMSS for pro-	HILLIPS COMP	ANY, sent to th ienne Garcia on	e Farmington 05/30/2003 (0	3AXG1268SE)					
Name (Printed/Typed) PATSY CI	LUGSTON		Title AUTH	ORIZED REF	PRESENTATIVE					
Signature (Electronic S	Submission)		Date 05/27/2	2003						
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE					
Approved By ACCEPT	ED		ADRIENN TitlePETROLI	IE GARCIA EUM ENGINI	EER	Date 05/30/200				

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office Farmington

Additional data for EC transaction #22423 that would not fit on the form

32. Additional remarks, continued

Average pressure - 920 psi; Average rate - 2 bpm; Bumped plug w/2000 psi