UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work	5. Lease Number
	DRILL ORILL	NMNM-03583
		Unit Reporting Number
L	Turns of Well	NANMOS SUIZA NANM-678412C- 6. If Indian, All. or Tribe
b.	Type of Well GAS FEB 2000	6. Il fildiali, All. Of Thoe
	GAS ERECENS DIN.	
	Operator RUPLINGTON	7. Unit Agreement Name
	BURLINGTON	·
	RESCURCES Oil & Gas Company	San Juan 28-6 Unit
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	
	(747) 404 4744	9. Well Number
	(505) 326-9700	104N
	Location of Well	10. Field, Pool, Wildcat
	Unit D (NWNW) 1210' FNL & 860' FWL,	Basin Dakota / Blanco MV
	0.5 500.515	11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 360 35.5396'N	Sec. 8, T27N, R06W
	Longitude 107° 29.7129'W	
		API # 30-039-29766
4.	Distance in Miles from Nearest Town	12. County 13. State
	Distance in mine nom recarder roun.	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Lease Line 860'	
16.	Acres in Lease	17. Acres Assigned to Well
	1	MV/DK - 320.0 acres = 2/2/
		WZ
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl. or 1058' from SJ 28-6 #104M	Applied for on this Lease
1 9 .	Proposed Depth	20. Rotary or Cable Tools
	7318'	Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6188' GL	22. Applox. Date Work will Start
23.	Proposed Casing and Cementing Program	
	See Operations Plan attached	
	$() \bigcirc () $, /
24.	Authorized by: Patsy (lus)	126/06
24.	Sr. Regulatory Specialist	Date
	bi. Regulatory specialist	Date
'EKMI	T NO. APPROVAL DA	
	OVED BY DIMMAGOGO TITLE AFM	DATE > 2//2 C
\PPR(

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

DRILLING PERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction. +

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Astec, N.M. 87410 OIL CONSERVATION DIVISION
2040 South Pachecols JAN 30

70 4 24

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 2040 South Pachecolo den GO GO F F E Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number / 30-039-	Pool Code	⁵ Pool Name	
30-039-	9 166 72319/71599	Blanco Mesaverde/Basin Dakota	3
⁴ Property Code		⁰ Property Name	• Vell Number
7462	SAN	I JUAN 28-6 UNIT	104N -
OGRID No.		^o Operator Hame	° Elevation
14538	Burlington Resc	OURCES OIL AND GAS COMPANY LP	6188'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Man	Feet from the	North/South line	Fest from the	East/Vest line	County	1
D	8	27-N	6-W		1210'	NORTH	860'	WEST	RIO ARRIBA	

11 Bottom Hole Location If Different From Surface

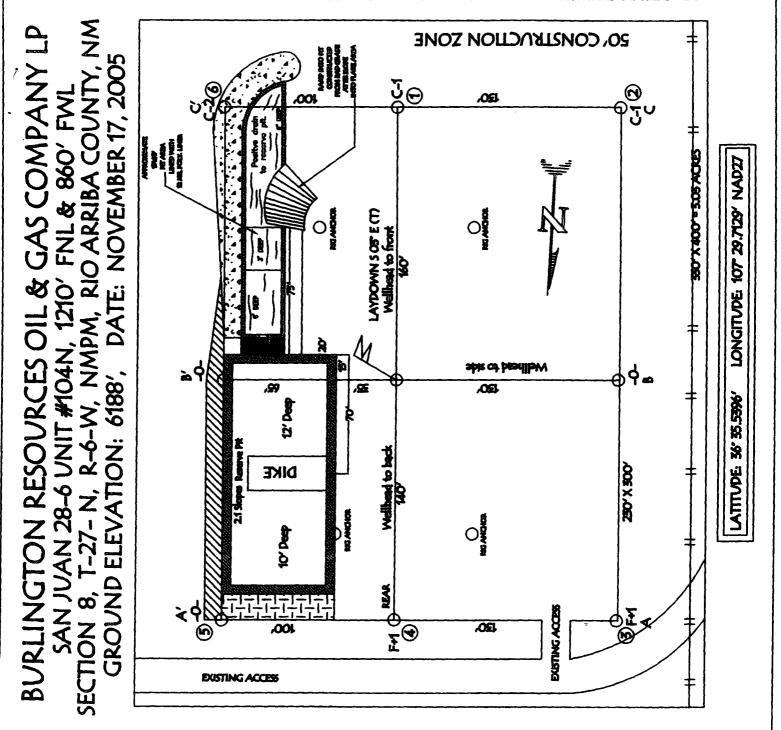
	bottom noie location il butterent from bullace								
UL or lot no.	Section	Township	Range	Lot Idn	Peet from the	Morth/South line	Post from the	East/West line	County
1 :		i -				1			
i i		l	! !						į
					44				L
Dedicated Acre	•		"Joint or		¹⁴ Consolidation C	ode	#Order No.		
}			j		1				
1					1		·		
W/2 320) ac. i	14/DK			1				
W/2 32	,	11/ 24	L		1				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

й 69°-	19'-69" E 07.66'	17 OPERATOR CERTIFICATION [hereby verify that the information contained herein to true and complete to the boot of my knowledge and below
860'	LAT: 36'35.5396' N. LONG: 107'29.7129' W. NAD 1927	
USA NI	-03583	Joni Clark Printed Name Sr. Regulatory Specialist
	8	Title 12-13-05 Date 18 SURVEYOR CERTIFICATION
USA NM	-03582	I hereby cariffy that the well location shown on this plat was plotted from field notes of esteed surveys made by no or under my supervision, and that the came to bree and correct to the best of my belief.
		Sgunture of Survey HISBQ -05 Sgunture of Survey of Surveyor of Su

Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-10	3
District I	Energy, Minerals and Natural Resou	rces			May 27, 200)4
1625 N. French Dr., Hobbs, NM 88240 District II		WELL	API NO.	30-039- 0	7766	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVIS	ON 5. Indi	icate Type of Lea	ase	[5-7]	٦
District III	1220 South St. Francis Dr.	6 Stat	STATE	FEE	X	4
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. Stat	te Oil & Gas Lea	se No.		
1220 S. St. Francis Dr., Santa Fe, NM 8750			N 17 '	1		4
	ES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Leas	se Name or Unit	Agreement Na	me	ı
DIFFERENT RESERVOIR. USE "APPLICATIO	N FOR PERMIT" (FORM C-101) FOR SUCH		San J	uan 28-6 Unit		
PROPOSALS.) 1. Type of Well:		8. Wel	l Number			\dashv
Oil Well Gas Well X	Other			#104N		
2. Name of Operator	LIDGES OUT & CAS COMPANIAL P	9. OGI	RID Number	14520		
3. Address of Operator	URCES OIL & GAS COMPANY LP	10. Po	ol name or Wildo	14538 cat	<u> </u>	1
3401 E. 30TH STR	EET, FARMINGTON, NM 87402		Blanco	MV / Basin D	<u>K</u>	4
4. Well Location Unit Letter D : 1:	210' feet from the <u>North</u> line a	nd 860'_	feet from th	ne West	line	
Section 8	Township 27N Range	6W N		County	Rio Arriba	222
	Elevation (Show whether DR, RKB, RT, GR, etc 6188' GL	:.)				
Pit or Below-grade Tank Application	or Closure		Post Remarks	Principal of Algebra entities	TO STEEL CANKERS STORY LINES S. STAR S.	
Pit type New Drill Depth to Groundw	ater <50' Distance from nearest fresh water v	/ell >10	00' Distance from	nearest surface	water <200'	,
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls;	Construction 1	Material		
12. Check A	Appropriate Box to Indicate Nature of	f Notice, Re	port or Othe	r Data		
NOTICE OF IN	I	=	SEQUENT R	_	_	_
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	· — 1	MEDIAL WORK MMENCE DRIL		ALTERII P AND A	NG CASING	4
PULL OR ALTER CASING	⊢ I	SING/CEMENT			` L	
OTHER: New	Drill X OTI	HER:	_	_	г	_
	ad operations. (Clearly state all pertinent detail		nent dates, inclu	ding estimated	L date	_
of starting any proposed work).	. SEE RULE 1103. For Multiple Completions					
or recompletion.						
New Drill, Lined:						
	nstruct a new drilling pit and an associated ven new drilling pit will be a lined pit as detailed i	•	•	-		
	er 11, 2004 on file at the NMOCD office. A pe					
that portion will be lined as per the ri	isk ranking criteria. Burlington Resources anti					
Pit Closure Procedure dated August 2	2, 2004 on file at the NMOCD office					
I hereby certify that the information abo	we is true and complete to the best of my know	edge and belief	. I further certify t	that any pit or be	low-	
grade tank has been/will be constructed or close	ed according to NMOCD guidelines, a general per	nit X or an (a	ttached) alternative	OCD-approved	plan .	
SIGNATURE Talsy (les 87/2 TITLE	Sr. Regulatory	Specialist	DATE	1/5/2006	
	0	51. Regulatory	Specialist	DATE	1/3/2000	
Type or print name Patsy For State Use Only	Clugston E-mail address: <u>pclu</u>	gston@br-inc.	com Telephon	ie No. 5	05-326-9518	
101 State Use Unity		GAS INSPEC	TOR, DIST. 4	,	FEB 2 3 2	000
APPPROVED BY	TIFEEUN			DATE		_
Conditions of Approval (if any):	// /					
•	· •					

HINDRES OF CABLES ON WELL PAD AND OF ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNIMARKED BURIED
NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OF PRELINES.



LESTRIVE PIT DIKE. TO BE 8" ABOVE DEEP SIDE (OVERFLOW - 3" WIDE AND 1" ABOVE SHALLOW SIDE)

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 28-6 UNIT #104N, 1210' FNL & 860' FWL SECTION 8, T-27- N, R-6-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6188', DATE: NOVEMBER 17, 2005

ELEV. A'-A	5
087	
0210	
0007	
97070	
7450	
555	
OBIO	
ELEV. B'-B	5
6210	
9700	
OXIO	
7,000	
0180	
ELEV. C'-C	5
0520	
6200	
707	
2410	
6180	

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNIMARKED BURIED NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

OPERATIONS PLAN

Well Name:

San Juan 28-6 Unit #104N

Location:

Unit D (NWNW), 1210' FNL & 860' FWL, Section 8, T27N, R6W

Rio Arriba County, NM

Latitude 36° 35.5396'N, Longitude 107° 29.7129'W

Formation:

Blanco Mesaverde/Basin Dakota

Total Depth:

7318'

Logging Program: See San Juan 28-6 Unit Master Operations Plan

Mud Program: See San Juan 28-6 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth i	nterval 200	, Csg	Wt.	Grade	Cement \8	,
12 1/4	0' -	<i>X</i> 20	9.625"	32.3#	H-40	_113	cu.ft
8 3/4	0' -	3050	7"	20.0#	J-55	682	cu.ft
6 1/4	0' -	7318	4.5"	10.5/11.6#	J-55	581	cu.ft

Tubing Program: See San Juan 28-6 Unit Master Operations Plan

- * The Mesaverde and Dakota formations will be completed and commingled.
- * The west half of Section 08 is dedicated to the Mesaverde and the Dakota formation in this well.
- * Gas is dedicated.



*Assumption

C. HARRADEN/ January 31, 2006 66

BURLINGTON RESOURCES/ San Juan 28-6 Unit #104N APD STIPULATION/CONDITION OF APPROVAL

This well is located within a 'vulnerable area'. In order to protect the integrity of the alluvium aquifer, a minimum surface csg. depth of 200' is stipulated as a condition of approval for this APD.