

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-039-27811
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Casaus	
1b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 1	
2. Name of Operator Benson-Montin-Greer Drilling Corp.		9. Pool name or Wildcat Basin Fruitland/Gavilan PC	
3. Address of Operator 4900 College Blvd. Farmington, NM 87402			
4. Well Location Unit Letter <u>O</u> : <u>885'</u> Feet From The <u>South</u> Line and <u>1945'</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>25N</u> Range <u>2W</u> NMPM Rio Arriba County			
10. Date Spudded 6-23-05	11. Date T.D. Reached 7-27-05	12. Date Compl.(Ready to Prod.) 12-19-05	13. Elevations (DF & RKB, RT, GR, etc.) 7152' GR
14. Elev. Casinghead			
15. Total Depth 3575'	16. Plug Back T.D. 3565'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Rotary Tools Drilled By Surfaced to T.D.
19. Producing Interval(s), of this completion - Top, Bottom, Name Pictured Cliffs/Fruitland Coal 3420-3556			20. Was Directional Survey Made
21. Type Electric and Other Logs Run Gas Spectrum, Spectrascan & Cement Bond Log			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" J-55	17 #	352	8-3/4	160 sx to surface	
4-1/2" J-55	10.5 #	3570	6-1/4	250 sx to surface	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3502	

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL 3420-3556	SIZE .41	NUMBER 26	DEPTH INTERVAL 3420-3556	AMOUNT AND KIND OF MATERIAL USED Pumped 96,894 gallons Aqua-Safe X-16 176,682 #'s 20/40 Mesh Brady Sand ISIP-600 PSI. ATP - 1757 PSI. AIR - 35.2 BPM

PRODUCTION

Date of First Production 12-19-05		Production Method (Flowing, gas lift, pumping- Size and type of pump) Pumping				Well Status (Prod. or shut-in) Producing	
Date of Test 12-16-05	Hours Tested 24	Choke Size NA	Prod'n for Test Period 3	Oil - Bbl. 30	Gas - MCF 80	Water - Bbl. 10	Gas - Oil Ratio 40
Flow Tubing Press. 0	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 30	Water - Bbl. 80	Oil Gravity - API - (Corr.) 40	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Ben Gonzales	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Signature Trudy Grubelnik Printed Name Trudy Grubelnik Title Production Clerk Date 2/21/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	3177	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	3303-3316	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	3460	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____		T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____		T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Sipson _____	T. Gallup _____		T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____		T. _____
T. Abo _____	T. _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology