

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

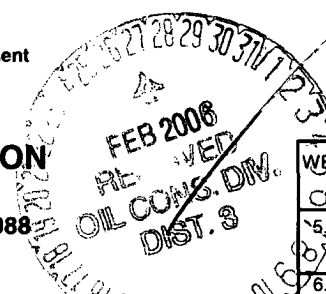
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89



WELL API NO. 30-045-10770
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11017-28-NM
7. Lease Name or Unit Agreement Name Brookhaven Com G
8. Well No. #9
9. Pool name or Wildcat Blanco Mesaverde / Basin DK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Brookhaven Com G	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY, LP		14538	
3. Address of Operator PO BOX 4289, Farmington, NM 87499			
4. Well Location Unit Letter H 1450 Feet From The North Line and 1190 Feet From The East Line Section 16 Township 31N Range 11W NMPM San Juan County			
10. Date Spudded 12-10-62	11. Date T.D. Reached 1-25-63	12. Date Compl. (Ready to Prod.) 2/15/06	13. Elevations (DF&AKB, RT, GR, etc.)
14. Elev. Casinghead	15. Total Depth 7463'	16. Plug Back T.D. 7461'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	Rotary Tools X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4808' - 5098'		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/CCL		22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#, S-98	307'	13-3/4"	210 sx	
5-1/2"	15.5#, J-55	7077'	8-5/8"	446 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE 2, 11.6#	TOP 6944'	BOTTOM 7463'	SACKS CEMENT 50 sx	SCREEN	SIZE 2-1/2"	DEPTH SET 7293'	PACKER SET

26. Perforation record (interval, size, and number) Blanco Mesaverde - .32" - @1spf = 33 holes 4808', 10, 12, 14, 58', 61', 64', 4924', 26', 28', 45', 47', 58', 59', 63', 69', 90', 92', 5007', 10', 13', 30', 33', 36', 42', 45', 48', 55', 61', 68', 71', 90', 98'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL 4808' - 5098'	AMOUNT AND KIND MATERIAL USED 10 bbls 15% HCL
		1178 bbls 60% slickwater foam w/125,000 # 20/40
		Brady sand & 1,380,000 scf N2

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested 1	Choke Size 2"	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 9.5 mcf	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI - 193#	Casing Pressure SI - 286#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 230 mcf	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments This is now a MV/DK commingle well being commingled per Order DHC 1966 AZ.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Patsy Clugston</i>	Printed Name Patsy Clugston	Title Sr. Regulatory Specialist	Date 2/17/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	1225'	T. Penn. "B"
T. Kirtland-Fruitland	1280' - 2828'	T. Penn. "C"
T. Pictured Cliffs	3049'	T. Penn. "D"
T. Cliff House	4513'	T. Leadville
T. Menefee	4848'	T. Madison
T. Point Lookout	5285'	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1012	1153	141	White, cr-gr ss.	5340	6370	1030	Dark gry carb shale
1153	2310	1157	Gry sh interbedded w/tight, gry, fine-gr ss				Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2310	2770	460	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss	6370	7084	714	Highly calc gry sh w/thin lmst
2770	2936	166	Bn-gry, fine gm, tight ss	7084	7136	52	Dk gry shale, fossil & carb
2936	3444	508	Gy fn gm silty, gluconitic sd	7136	7192	56	w/pyrite incl
3444	3860	416	White, waxy chalky bentonite				Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3860	4380	520	stone w/drck gry shale				
4380	4594	214	ss. Gry, fine-grn, dense sil ss.				
4594	5022	428	Med-dark gry, fine gr ss, carb sh & coal				
5022	5340	318	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				